

331513

OPERATOR

Wiley Oil Co.

DATE

5-21-85

WELL NAME

Jenkins 2-103

SEC

SWS 1

T

25

R

34

COUNTY

Richmond

43-013-31117

API NUMBER

Free

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Cause 139-42

Water OK

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

139-42 4/17/85  
CAUSE NO. & DATE



C-3-b



C-3-c

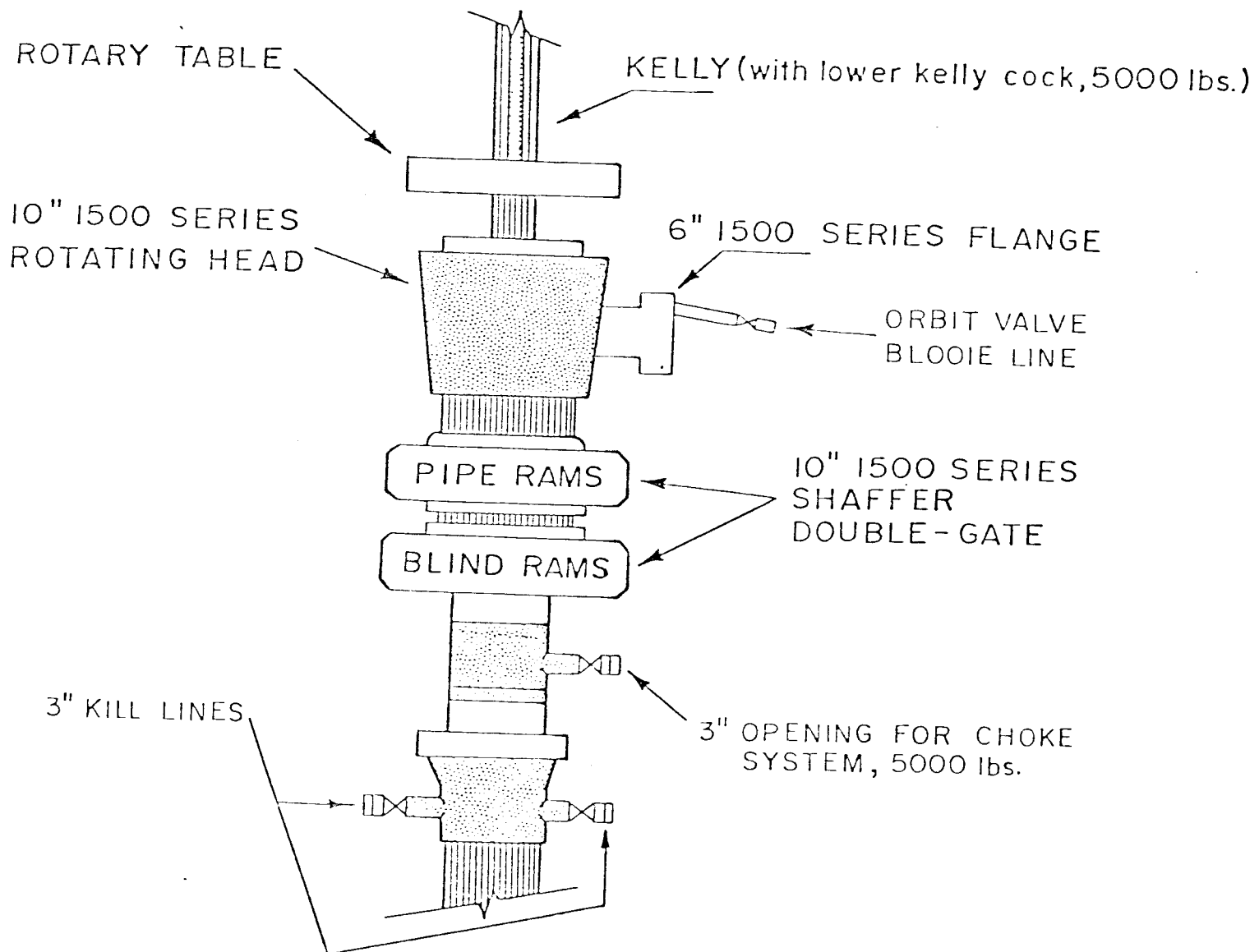
STIPULATIONS

Reserve

1- Pit <sup>shall</sup> be lined with <sup>6-mil</sup> plastic liner. Care  
should be taken when installing liner to avoid  
trapping air under liner during installation.

# UTEX DRILLING CO.

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

5/2, '85  
SW/SW

Presite notes 011470A P

43.013.31117

→ Jenkins 2-1B3

Sec. 1, T2S, R4W 3W

- No center stake surveyed yet.
- Right next to river.
- Pit should be lined.
- May have problem w/ flooding

→ Ellsworth 2-19B4

Sec. 19, T2S, R4W

- Divert one wash into another.
- Wait until pit is dry to stipulate lining or not.

Anchesne



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 11, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Jenkins 2-1B3 - SW SW Sec. 1, T. 2S, R. 3W  
662' FSL, 803' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit shall be lined with 6-mil plastic liner. Care should be taken to avoid trapping air under liner during installation.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Jenkins 2-1B3  
July 11, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31117.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth". The signature is stylized with a large, looped "R" and a trailing "v" shape.

R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN PLICATE\*  
(Other instructions on  
reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. Fee
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator Utex Oil Company		7. Unit Agreement Name
3. Address of Operator 1245 E. Brickyard Rd., Suite 600, Salt Lake City, UT 84106		8. Farm or Lease Name Jenkins
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 803' FWL - 622' FSL At proposed prod. zone		9. Well No. 2-1B3
14. Distance in miles and direction from nearest town or post office* 2 3/4 miles southeast of Bluebell, Utah		10. Field and Pool, or Wildcat Altamont Bluebell
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	16. No. of acres in lease 40	11. Sec., T., R., M., or Blk. and Survey or Area Section 1, T2S, R3W, USM
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 13,200	12. County or Parrish Duchesne
21. Elevations (Show whether DF, RT, GR, etc.) 5,978' GR	20. Rotary or cable tools Rotary	13. State Utah
22. Approx. date work will start* July 15, 1985		
23. PROPOSED CASING AND CEMENTING PROGRAM		
Size of Hole	Size of Casing	Weight per Foot
12 1/4"	9 5/8"	36#
8 3/4"	7"	26#
6 1/8"	5"	18#
		Setting Depth
		4,000
		10,600
		13,200
		Quantity of Cement
		circulate to surface
		as necessary
		as necessary

Utex controls the land within 660' of the well location.

# CONFIDENTIAL

Water Permit #43-9641 is in file with the State of Utah.

JUL 05 1985

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Executive Secretary Date 7-2-85  
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

DATE: 7/11/85

BY: [Signature]

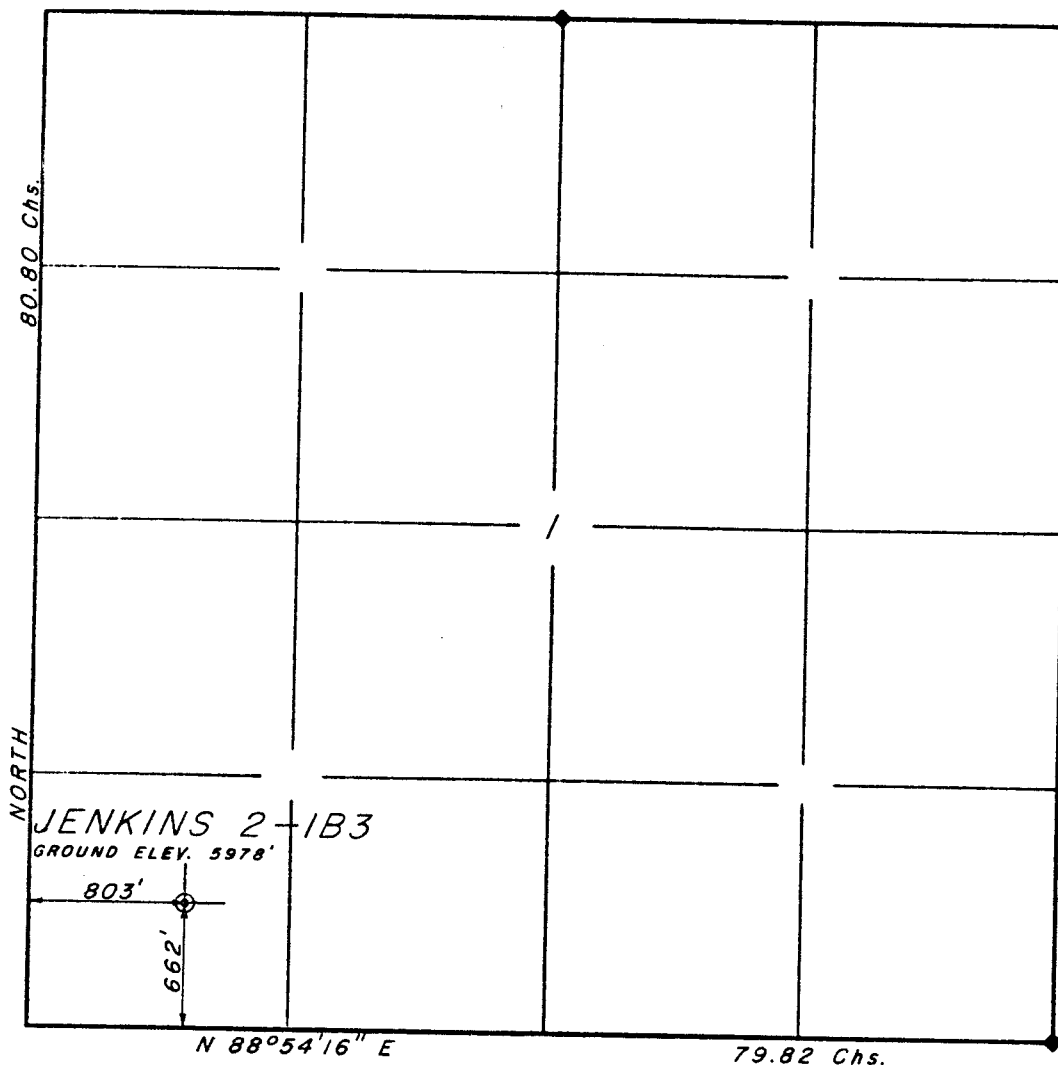
\*See Instructions On Reverse Side

WELL SPACING: 139-42

4/17/85

# **UTEX OIL COMPANY WELL LOCATION PLAT JENKINS 2-1B3**

LOCATED IN THE SW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 1, T2S, R3W, U.S.B.&M.



SCALE: 1"=1000'

## **LEGEND & NOTES**

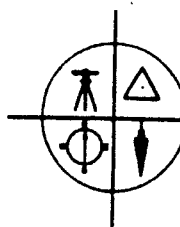
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

## **SURVEYOR'S CERTIFICATE**

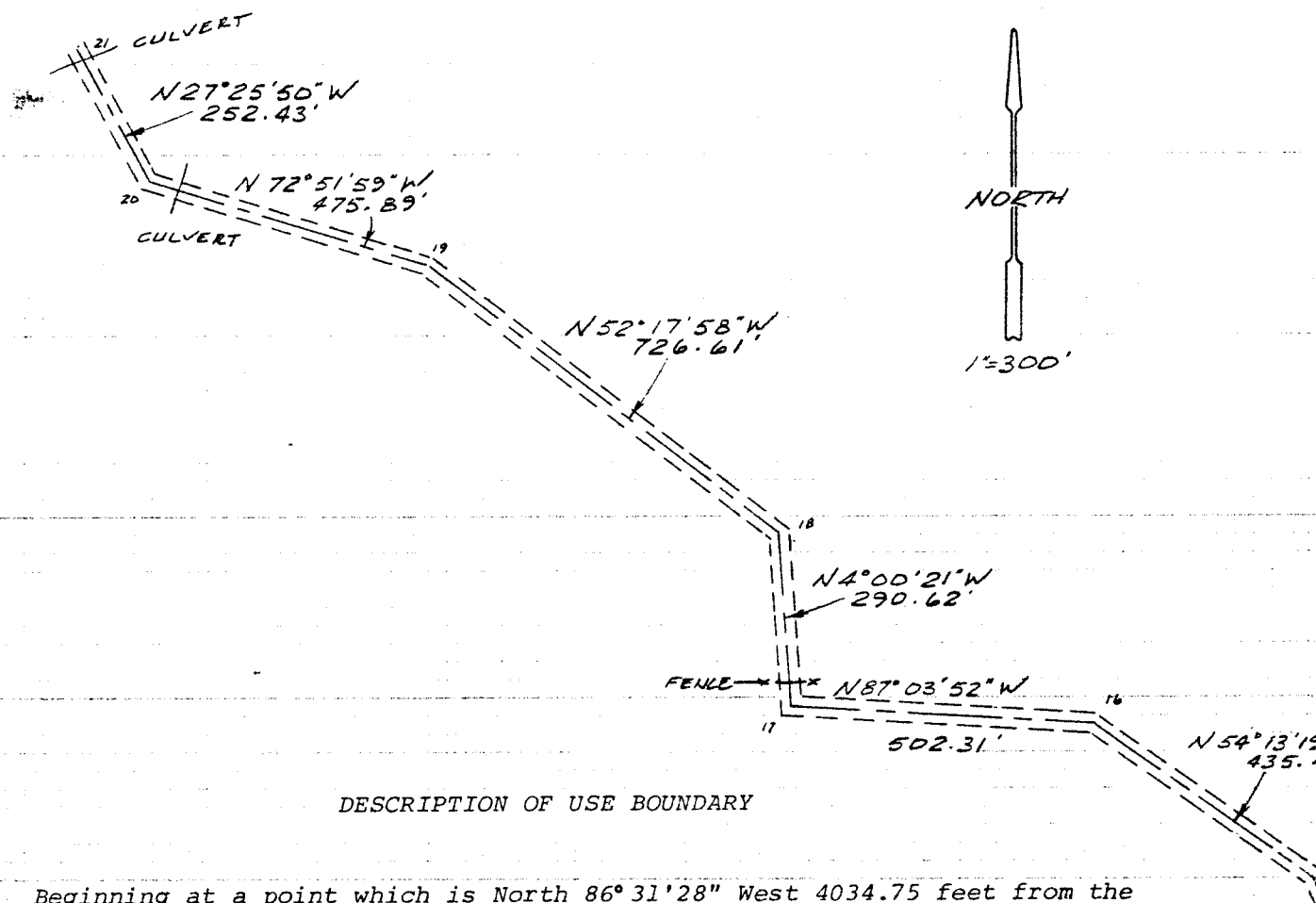
I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352



#### DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North  $86^{\circ}31'28''$  West 4034.75 feet from the Southeast Corner of Section 1, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;

Thence South  $66^{\circ}38'55''$  West 400 feet;

Thence North  $23^{\circ}21'05''$  West 550 feet;

Thence North  $66^{\circ}38'55''$  East 400 feet;

Thence South  $23^{\circ}21'05''$  East 550 feet to the Point of Beginning, containing 5.05 acres.



# RIGHT-OF-WAY AND USE BOUNDARY SURVEY

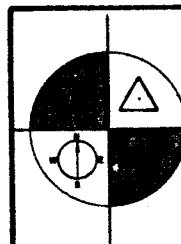
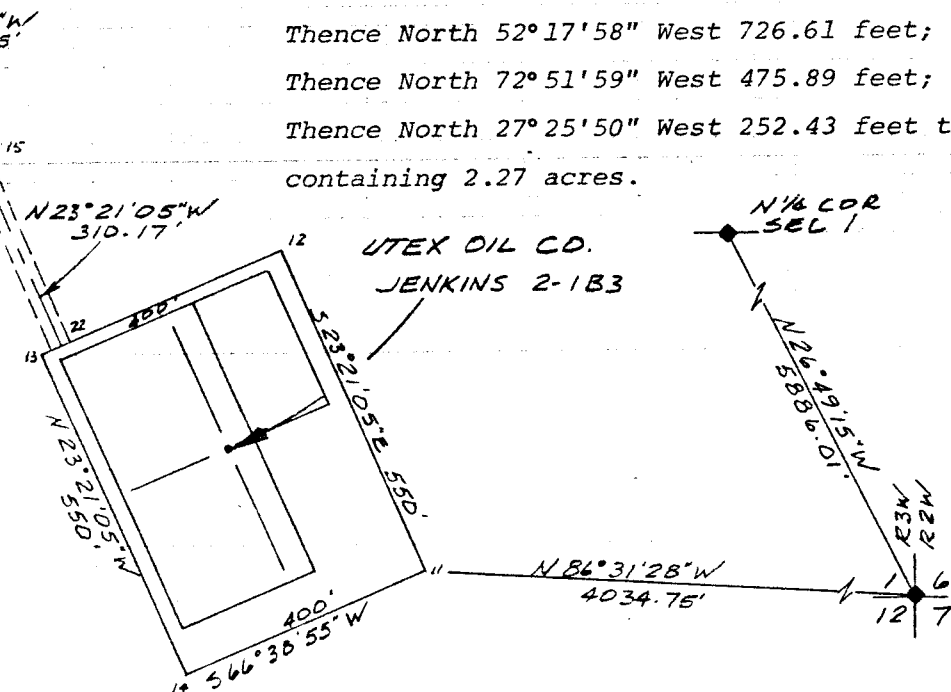
JENKINS 2-1B3

UTEX OIL COMPANY

## DESCRIPTION OF RIGHT-OF-WAY

A 33 feet wide right-of-way over parts of Sections 1 and 2, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is North  $82^{\circ}28'58''$  West 4620.94 feet from the Southeast Corner of said Section 1, being on the line of the JENKINS 2-1B3 location  
 Thence North  $23^{\circ}21'05''$  West 310.17 feet;  
 Thence North  $54^{\circ}13'19''$  West 435.45 feet;  
 Thence North  $87^{\circ}03'52''$  West 502.31 feet;  
 Thence North  $4^{\circ}00'21''$  West 290.62 feet;  
 Thence North  $52^{\circ}17'58''$  West 726.61 feet;  
 Thence North  $72^{\circ}51'59''$  West 475.89 feet;  
 Thence North  $27^{\circ}25'50''$  West 252.43 feet to the GOODRICH 1-2B3 well location, containing 2.27 acres.



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

4 APR 85

79-121-076

ACCESS  
ROAD

② C6<sup>2</sup>

③ C4<sup>2</sup>

④

230'

BOILER

FUEL

PARTS

GENERATOR

MUD HOUSE

PIT

PUMPS

PIT

### HOLE LOCATION

C 12 FROM GROUND  
ELEV. OF 5978'  
TO FINISHED LOCATION  
ELEV. OF 5977'

TOILET

FUEL

①  
C3<sup>2</sup>

180'

TRAILER

WATER TANK  
UNDER DOG HOUSE

DOG HOUSE

SUB STRUCTURE

SUB STRUCTURE

40'

PIT

CATWALK

PIPE BASKET

C3-2

TRAILER

WATER  
UND  
DO  
SU  
S

CATWALK

PIPE BASKETS

4 SETS PIPE RACKS

PARKING  
AREA

230'

8  
CO-1

7 F26

6

TANK GRADE  
ELEV. 5991.5'

100'

40'

SCALE 1"=50'

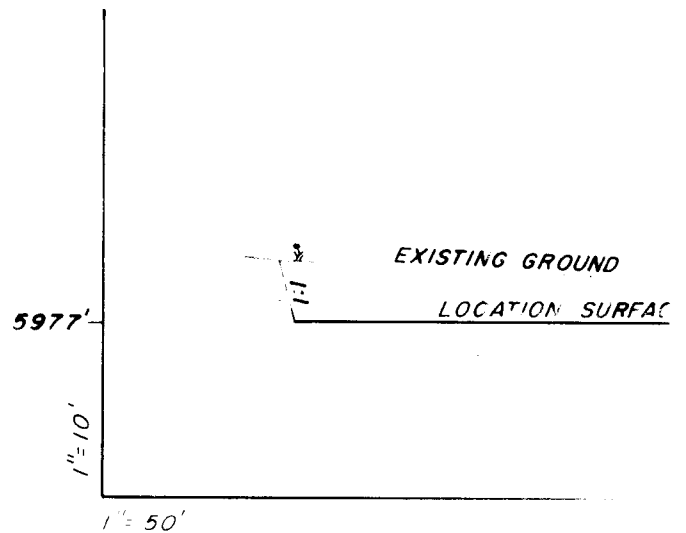
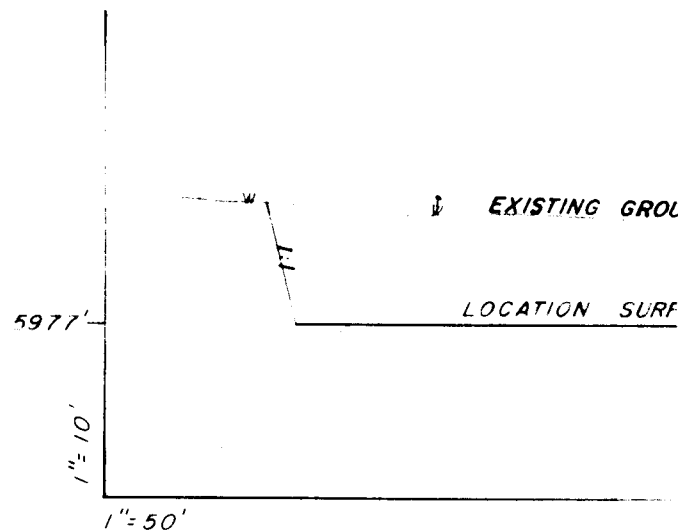
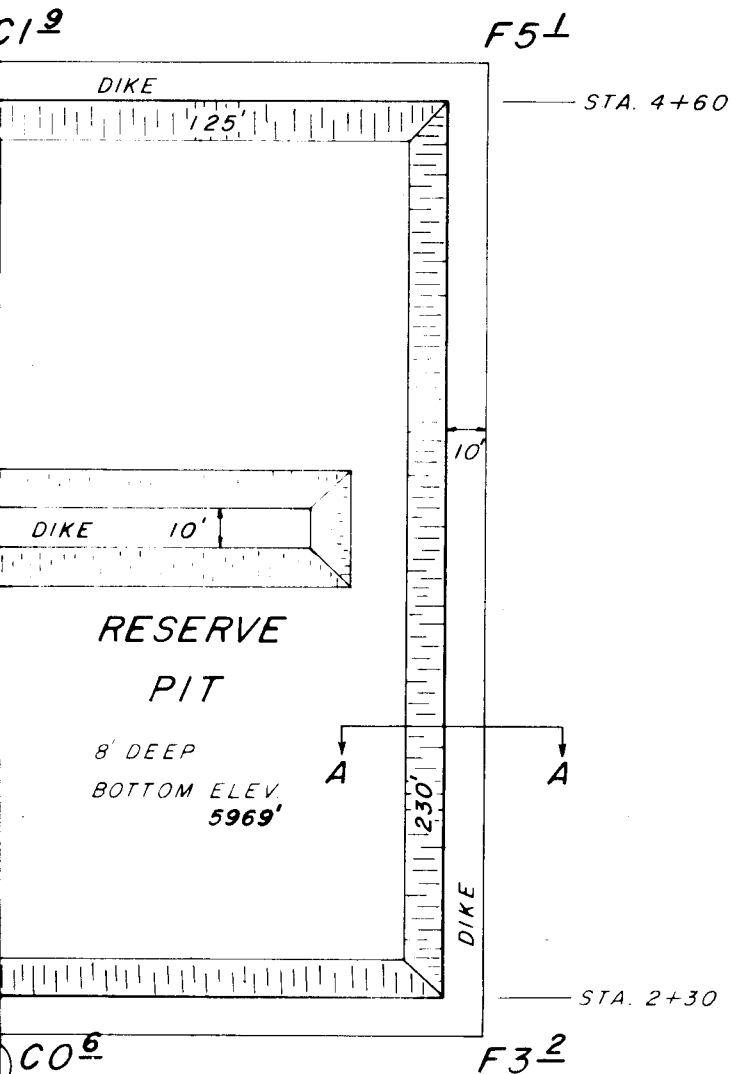
NORTH

WIND DIRECTION  
EASTERLY

# UTEX OIL COMPANY

## WELL LAYOUT PLAT

### JENKINS 2-1B3



CO<sup>6</sup>

F3<sup>2</sup>

1" = 50'

EXCAVATION  
MATERIAL  
STOCKPILE

TOPSOIL  
STOCKPILE

5977'

1" = 10'

1" = 50'

LCCA

STA 0+00

F2<sup>1</sup>

QUANTITIES

APPROXIMATE

APPROXIMATE

(REVISED)

26 JUL 1985

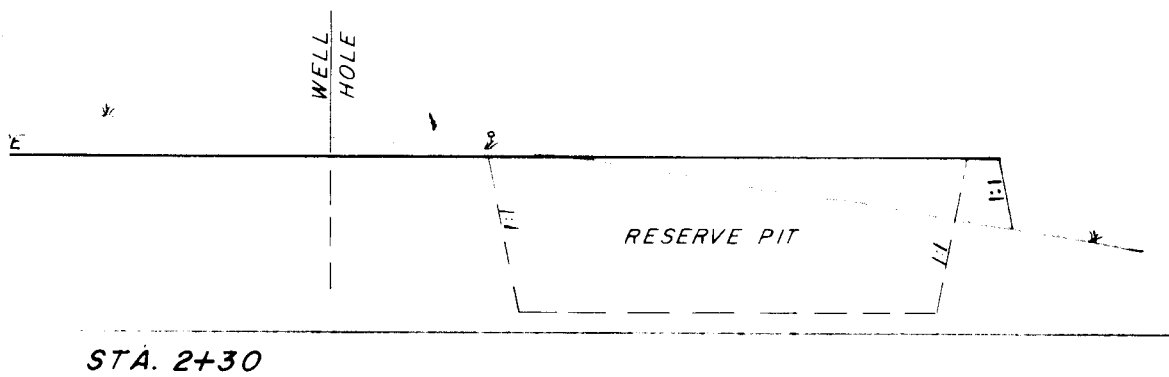
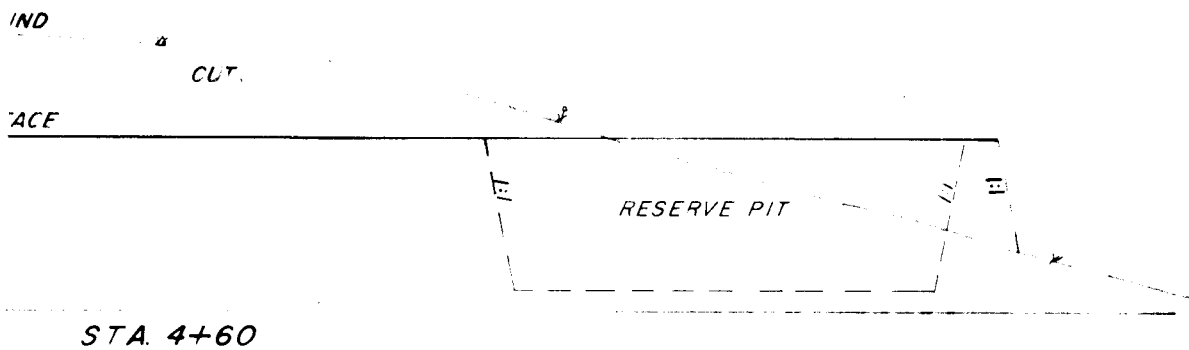
79-121-076

LOCATED IN THE SW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 1, T2S, R3W, U.S.B.&M.

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DIVISION OF OIL  
GAS & MINING

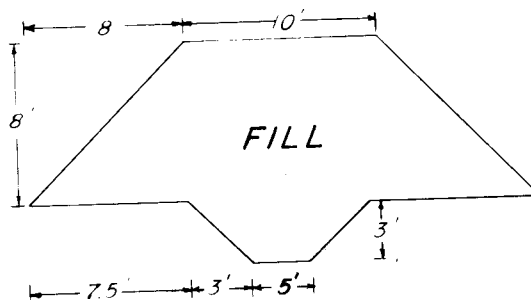


STA. 2+30

ATION SURFACE

EXISTING GROUND

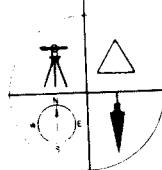
STA. 0+00



CUT: 14,100 Cu. Yds.

FILL: 5,000 Cu. Yds.

KEYWAY A—A



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

July 2, 1985  
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UTEX OIL COMPANY  
10 Point Well Prognosis  
JENKINS 2-1B3

JUL 15 1985

PROGNOSIS  
GAS

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 5,800  
Top Wasatch 10,765
3. Estimated depths to water, oil and gas or mineral bearing formations:  

0-5,800	Uinta	- Water bearing
5,800-10,765	Green River	- Oil, Gas and Water
10,765 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

Size	Weight	Grade	Depth
9 5/8"	36#	J-55	4,000'
7"	26#	N-80	10,600'
5"	18#	N-80	13,200'
5. Pressure control equipment: See diagram attached to APD.  
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-4,000	Fresh water with gel sweeps
4,000-10,600	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,600-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary.

Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
No DST's are planned  
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
July 15, 1985 with duration of operations approximately 90 days.



## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31117

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: Jenkins 2-1B3SECTION SW SW 1 TOWNSHIP 2S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR Hardrock Rat HoleRIG # SPUDDED: DATE 8-16-85TIME 8:00 AMHOW Dry Hole DiggerDRILLING WILL COMMENCE Approx. 1 week - Nicor - Rig 66REPORTED BY ConnieTELEPHONE # 738-5798DATE 8-16-85 SIGNED AS

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface  
803' FWL 662' FSL

RECEIVED

OCT 23 1985

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
JENKINS

9. WELL NO.  
2-1B3

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T2S, R3W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. PERMIT NO.  
43-013-31117

15. ELEVATIONS (Show whether DF, RT, OR GR)  
5,978' GR

DIVISION OF OIL, GAS & MINING

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Drilling	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUDDED WELL AT 9:00 A.M. ON SEPTEMBER 25, 1985

September 26, 1985 through October 2, 1985  
Drilled from 0 to 4,004' in the Uintah formation  
Ran 102 joints of 9 5/8" casing, cemented.

October 3, 1985 through October 9, 1985  
Drilled from 4,004' to 7,390' in the Green River formation

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hattle

TITLE Secretary

DATE 10-14-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS\*  
(On the reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Utex Oil Company <b>3. ADDRESS OF OPERATOR</b> Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  803' FWL 662' FSL <b>14. PERMIT NO.</b> 43-013-31117		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> JENKINS <b>9. WELL NO.</b> 2-1B3 <b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 1 T2S R3W USM <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5,978' GR		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>
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**SUBSEQUENT REPORT OF:**

<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input type="checkbox"/>
---	---

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 10, 1985 through October 16, 1985  
 Drilled from 7,390' to 9,195' in the Green River formation

October 17, 1985 through October 23, 1985  
 Drilled from 9,195' to 10,600' in the Green River formation

October 24, 1985 through October 30, 1985  
 Drilled 10,600' to 11,035' in the Wasatch formation  
 Ran 249 joints of 7" 26# casing, cemented.

October 31, 1985 through November 6, 1985  
 Drilled from 11,035' to 11,640' in the Wasatch formation

November 7, 1985 through November 13, 1985  
 Drilled from 11,640' to 12,685' in the Wasatch formation

RECEIVED

NOV 27 1985

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

PAGE 2

**18. I hereby certify that the foregoing is true and correct**

SIGNED Margo Hartle  
 Margo Hartle

TITLE Secretary

DATE Nov. 19, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUPPLY IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JAN 02 1986
2. NAME OF OPERATOR Utex Oil Company	DIVISION OF OIL GAS & MINING
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  803' FWL 662' FSL	
14. PERMIT NO. 43-013-31117	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,978' GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JENKINS

9. WELL NO.

2-1B3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1 T2S R3W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Drilling

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOVEMBER 14, 1985 through NOVEMBER 22, 1985

Drilled from 12, 685' to 13,200' in the Wasatch formation

T.D. 13,200' on November 20, 1985

Ran 89 joints of 5" 18# casing, cemented.

RIG RELEASED AT 5:00 P.M. ON NOVEMBER 22, 1985

PAGE 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle  
Margo Hartle

TITLE

Secretary

DATE

Dec. 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

56 64 01

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

RECEIVED

JAN 10 1986

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

UTEX OIL COMPANY

4. ADDRESS OF OPERATOR

1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84105

5. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)\*

At surface

967' FWL, 533' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-31117

DATE ISSUED

7/11/85

15. DATE SPUNDED

9/25/85

16. DATE T.D. REACHED

11/18/85

17. DATE COMPL. (Ready to prod.)

12/16/85

18. ELEVATIONS (OF. RES. RT. OR, ETC.)\*

5,974' GR

19. ELEV. CASINGHEAD

5,974'

20. TOTAL DEPTH, MD &amp; TVD

13,200'

21. PLUG. BACK T.D., MD &amp; TVD

13,192'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

10,792' - 13,155' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FD-CN

27. WAS WELL CORRD.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	4,004'	12 1/4"	1,398 sx	None
7"	26#	10,600	8-3/4"	890 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,380'	13,198'	360		2-7/8"	10,440'	10,440'
					2-3/8"	4,837'	Heat String

31. PERFORATION RECORD (Interval, size and number)

See attached list.

3 shots/foot, 618 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,792'-13,155'	25,000 gallons 15% HCL
	18,750 gallons 2% KCL

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/16/85		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/28/85	72	13/64"	→	2,138	2,194	17	1.03:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1700	-0-	→	713	731	6	41°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Don Baucum

35. LIST OF ATTACHMENTS

Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Catie Bucher

TITLE

Engineer

DATE

1/9/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on Items 22 and 24, and 33. Below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and any additional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 1:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 2:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement"**. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,342'	10,790'	Oil, gas & water	Lower Green River	9,342'	
Wasatch	10,790'	NR	Oil, gas & water	Carbonate Marker	10,556'	
				Wasatch	10,790'	

## PERFORATIONS

## Jenkins 2-1B3

Depths from DIL-SFL dated 11/18/85

10,792-94	2	11,357-59	2	12,212-14	2
10,806-09	3	11,402-04	2	12,225-27	2
10,819-22	3	11,418-20	2	12,239-41	2
10,846-48	2	11,456-57	1	12,253-55	2
10,864-66	2	11,496-98	2	12,265-67	2
10,871-73	2	11,504-06	2	12,280-82	2
10,895-98	3	11,514-17	3	12,303-05	2
10,920-22	2	11,550-52	2	12,404-06	2
10,942-44	2	11,563-65	2	12,429-31	2
10,959-61	2	11,621-23	2	12,460-62	2
10,973-75	2	11,665-67	2	12,464-66	2
10,988-91	3	11,697-99	2	12,482-84	2
11,005-07	2	11,720-23	3	12,496-98	2
11,020-22	2	11,740-43	3	12,514-17	3
11,039-41	2	11,789-91	2	12,562-64	2
11,053-55	2	11,807-09	2	12,607-09	2
11,061-63	2	11,833-35	2	12,628-30	2
11,074-76	2	11,913-15	2	12,670-72	2
11,090-92	2	11,921-24	3	12,704-06	2
11,100-02	2	11,937-39	2	12,710-13	3
11,114-16	2	11,966-69	3	12,750-53	3
11,133-35	2	11,976-79	3	12,920-22	2
11,146-48	2	11,996-98	2	12,947-49	2
11,164-65	1	12,014-16	2	12,984-86	2
11,214-16	2	12,034-36	2	13,025-26	1
11,244-46	2	12,054-58	4	13,030-32	2
11,268-70	2	12,063-66	3	13,060-61	1
11,292-94	2	12,083-85	2	13,064-66	2
11,300-02	2	12,100-02	2	13,088-91	3
11,310-12	2	12,110-12	2	13,123-25	2
11,324-26	2	12,123-26	3	13,138-40	2
11,340-42	2	12,204-06	2	13,153-55	2

96 Zones

206' Net

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3MIT IN TRIPLICATE - 010257  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.\* See also space 17 below.)  
At surface

See attached list

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL, GAS & MINING

16. PERMIT NO.

43-013-31117

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OF PARISH 13. STATE

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) - Change Operator

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> ANR Limited Inc. <b>3. ADDRESS OF OPERATOR</b> P.O. Box 749, Denver, CO 80201-0749 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  967' FWL & 533' FSL  <b>14. PERMIT NO.</b> 43-013-31117		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <span style="float: right;">POW</span> <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A <span style="float: right;">120141</span> <b>7. UNIT AGREEMENT NAME</b> N/A <b>8. FARM OR LEASE NAME</b> Jenkins <b>9. WELL NO.</b> 2-1B3 <b>10. FIELD AND POOL, OR WILDCAT</b> Altamont <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 1-T2S-R3W <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 5974' GR		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

5-28-87 Acidized Wasatch perms 10784-13154' w/25,000 gallons 15% HCL w/additives  
Well back on production.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

Kaleen Dey

TITLE Regulatory Analyst

DATE 11/17/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> ANR Limited Inc. <b>3. ADDRESS OF OPERATOR</b> P. O. Box 749, Denver, Colorado 80201-0749 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 967' FWL& 533' FSL <b>14. PERMIT NO.</b> 43-013-31117		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <u>POW-WSTC</u> <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A <u>120814</u> <b>7. UNIT AGREEMENT NAME</b> N/A <b>8. FARM OR LEASE NAME</b> Jenkins <b>9. WELL NO.</b> 2-1B3 <b>10. FIELD AND POOL, OR WILDCAT</b> Altamont <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 1-T2S-R3W, USM <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah
--	--	---

RECEIVED  
 DEC 3 1987

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER Casing <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Convert to rod pump</u>	<input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Converted flowing well to hydraulic pump 8-16-87.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 11-30-87  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ANR Production Company

3. Address and Telephone No.  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
967' FWL & 533' FSL  
Section 1, T2S-R3W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9670

8. Well Name and No.

Jenkins #2-1B3

9. API Well No.

43-013-31117

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Revised Facilities  
Diagram

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached revised Facilities Diagram (site security) for the above referenced location.

**RECEIVED**

MAY 15 1992

DIVISION OF  
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Signed Eileen Hanna Day Title Regulatory Analyst

(This space for Federal or State office use)

Date 5/11/92

Approved by  
Conditions of approval, if any:

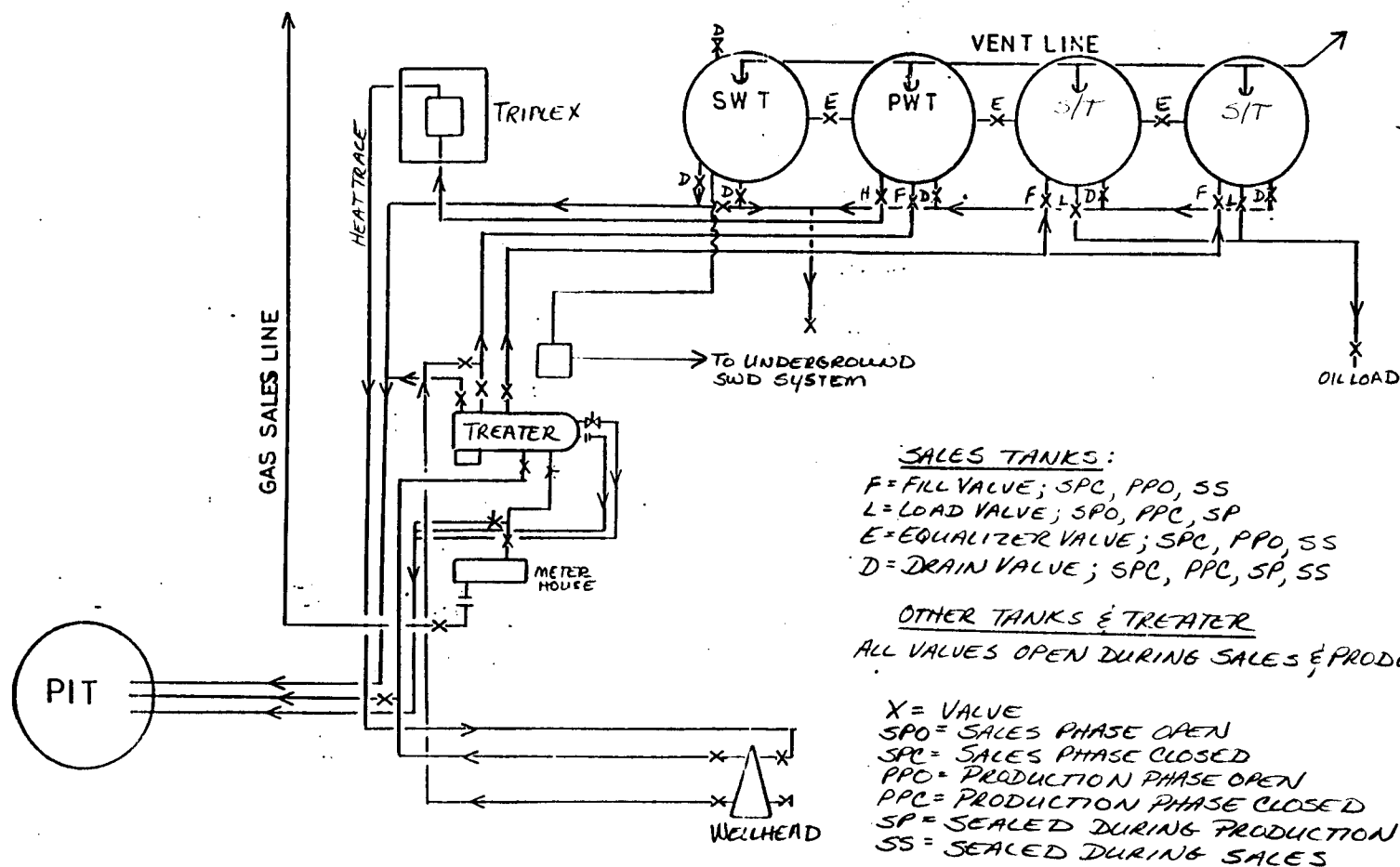
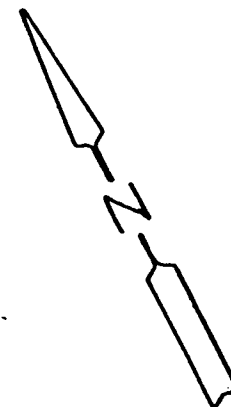
Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DIAGRAM NOT TO SCALE

ANR PRODUCTION COMPANY  
SITE SECURITY DIAGRAM  
JENKINS #2-1B3  
SW/SW SECTION 1, T2S-R3W  
DUCHESNE COUNTY, UTAH  
CA # 9670



THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR  
DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED  
AT: ANR PRODUCTION CO., P.O. BOX 749, DENVER, CO 80201-0749

UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 6 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHLUtah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location	Zone	Oper	Oil (BBL)		
JENKINS 1-1B3					
4301330175 01790 02S 03W 1	GR-WS				
YOUNG ETAL 1-29B4					
4301330246 01791 02S 04W 29	WSTC				
JENKINS #2-1B3					
4301331117 01792 02S 03W 1	WSTC				
BROADHEAD 1-32B5					
4301330221 01795 02S 05W 32	WSTC				
UTE 1-28B4					
4301330242 01796 02S 04W 28	WSTC				
UTE TRIBAL 1-35A3					
4301330181 01800 01S 03W 35	WSTC				
MURDOCK 1-25B5					
4301330247 01801 02S 05W 25	WSTC				
HANSON TRUST 1-08B3					
4301330201 01805 02S 03W 8	GR-WS				
BURTON 1-16B5					
4301330238 01806 02S 05W 16	WSTC				
DOYLE 1-10B3					
4301330187 01810 02S 03W 10	GR-WS				
SHELL UTE 1-28B5					
4301330179 01815 02S 05W 28	GR-WS				
RUDY 1-11B3					
4301330204 01820 02S 03W 11	WSTC				
SHELL UTE 1-36A3					
4301330263 01821 01S 03W 36	WSTC				
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

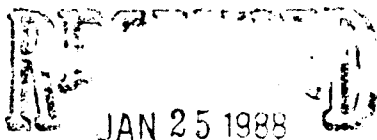
Telephone

PLEASE COMPLETE FORMS IN BLACK INK



**ANR Production Company**  
a subsidiary of The Coastal Corporation

612712



DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the  
ANR Limited wells listed  
under account no. N0235.  
DTS  
1-26-88*

CC: AWS

CTE:mmw

Lisha,

*I don't see any problem w/this.  
I gave a copy to Arlene so  
she could check on the bond  
situation. She didn't think this  
would affect their bond as the  
bond is set up for Coastal  
and its subsidiaries (ANR, etc.)  
No Entity Number changes are  
necessary. DTS 1-26-88*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA Agreement Designation N/A
2. Name of Operator ANR Production Company	8. Well Name and No. Jenkins #2-1B3
3. Address and Telephone No. P. O. Box 749    Denver, CO 80201-0749    (303) 573-4454	9. API Well No. 43-013-31117
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 803' FWL & 533' FSL SW/SW Section 1, T2S-R3W	10. Field and Pool, or Exploratory Area Altamont/Bluebell
	11. County or Parish, State Duchesne County, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Acidize L. Green River & Wasatch Formations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see the attached workover procedure to perforate and acidize the Lower Green River and Wasatch formations.

RECEIVED

SEP 20 1993

DIVISION OF  
OIL, GAS & MINING

9/22/93  
*Matthews*

4. I hereby certify that the foregoing is true and correct

Signed <u>Marc A. Ernst</u>	Title <u>Production Superintendent</u>	Date <u>9/16/93</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## WORKOVER PROCEDURE

JENKINS # 2-1B3  
SW SW 1, T2S-R3W  
Bluebell Field  
Duchesne Co., Utah

1. Move in and rig up service unit.
2. Bleed pressure from well. Remove tree, NU BOP's.
3. Pick up 2-3/8" tubing, unsting from pump cavity.
4. TOH w/2-3/8" tubing, stand back.
5. Strip off BOP's, remove donut.
6. Unlatch 2-7/8" tubing from packer at 10,440'. Strip on BOP's.
7. TOH w/2-7/8" tubing and bottom hole hydraulic pump equipment.
8. TIH w/ Baker seal assembly w/latch and 4 joints 2-7/8" tubing followed by 5-3/4" "NO GO" and sufficient 3-1/2" tubing to latch into Baker 5" Model FA-1 packer at 10,440'.
9. RU Perforators, perf Lower Green River and Wasatch zones 10,560'-12,839' (29') w/3 SPF, 120 Degree Phasing, using tubing gun in accordance with the attached schedule.

If the perforators are unable to get down due to scale, MI CTU w/jetting tool. CO to 12,850. Spot acid to dissolve bridges, if required. If needed jet scale from wellbore w/nitrogen.

10. Fill 7" X 5" X 3-1/2" annulus with water, test annulus and packer to 2,000 psi.
11. Holding 1500 psi on annulus, acidize Wasatch (232') and Lower Green River (3') perfs 10,560-13,155', 235', 705 Holes, w/21,600 gallons 15% HCL w/additives in four (4) stages, each stage to contain 5,400 gallons 15% HCL. Divert each stage w/1000 gallons gelled salt water, 264 ball sealers, 1/2# per gallon Benzoic acid flakes, and 1/2# per gallon rock salt. Precede the acid with 250 barrels of water containing 10 gallons of scale inhibitor per 1000 gallons of water and 500 gallons of diesel.

All water is to contain 3% KCL.

All fluid is to be heated to 150 Degrees F.

Acid is to be pumped at maximum rate possible without exceeding tubulars pressure limitation.

12. Flow/swab back acid load.
13. Kill well, if required. Unlatch from packer, TOH & LD 3-1/2" X 2-7/8" work string.
14. TIH w/production string and bottom hole pump assembly, testing all tubing above the pump cavity to 8,500 psi.
15. Strip off BOP's, latch seal assembly into packer. Land 2-7/8" with 20,000# tension. Re-install BOP's.
16. TIH w/stinger for National Pump Cavity on 2-3/8" side (Heat) string tubing, land in cavity with 6,000# compression.
17. ND BOP's.



18. Flush 2-7/8" tubing.
19. RU WL, TIH w/ standing valve (SV). RD WL.
20. Circulate tubing strings until clean, pressure testing each to 4,000 psi.
21. Install tree and wellhead, test to 5,000 psi.
22. Install pump pole and place well on hydraulic pump.

**PERFORATING SCHEDULE  
JENKINS # 2-1B3**

**LOWER GREEN RIVER (3')**

10,560'  
10,568'  
10,759'

**WASATCH (26')**

10,800'  
10,817'  
10,826'  
10,927'  
10,932'  
10,953'  
10,979'  
10,998'  
11,489'  
11,546'  
11,582'  
11,599'  
12,339'  
12,342'  
12,375'  
12,388'  
12,503'  
12,522'  
12,534'  
12,574'  
12,611'  
12,651'  
12,803'  
12,807'  
12,834'  
12,839'

**JENKWP.K  
07/28/93  
Rev 09/02/93**

## WELL HISTORY

JENKINS # 2-1B3  
SW SW 1, T2S-R3W  
Bluebell Field  
Duchesne Co., Utah

09/25/85

Spud 0900 hrs. Set 92' 20" conductor pipe.

09/25/85-10/01/85

Drill 12-1/4" hole 92-4,004'. Ran 102 jts (4009.44') 9-5/8" csg, landed @ 4,004'. Cmdt w/1098 sacks lightweight #III containing 10#/sk C-42, 1/4#/sk D-29, 2% CaCl<sub>2</sub>, 0.2% D-45, followed by 200 sacks Cl "G" w/2% CaCl<sub>2</sub> & 1/4#/sk D-29. Circ. Plug down 1845 hrs, 10/01/85. Spotted 100 sacks Cl "G" w/3% CaCl<sub>2</sub> from top side.

10/03/85-10/24/85

Drill 8-4/4" hole 4,004-10,600'. Ran 249 jts (10,529.37') 7" 26#, 34 jts P110 (1,481.04') & 215 jts N80 (9,148.33'), landed at 10,600'. Cmdt w/690 sacks Halcolite containing 10#/sk Gilsonite, 1/4#/sk Flocele, 0.4% HR-4, followed by 200 sacks Cl "H" w/0.3% HR-4 & 1/4#/sk Flocele. No returns. Plug down 1240 hrs, 10/25/85.

10/27/85-11/20/85

Drill 6-1/4" hole 10,600-13,200'. Ran 89 jts (2,814.28') 5" 18# P110 csg plus one pup jt, landed at 13,198'. Cmdt w/360 sacks 50/50 pozmix containing 0.5% CFR-2, 0.6% Halad 322, & 1/4#/sk Flocele. Circ. Plug down 1023 hrs, 10/20/85.

11/22/85-11/23/85

Drill cmt 9,944-10,362' w/6-1/4" bit. RR 1700 hrs, 11/22/85.

12/04/85-12/16/85

Move in completion unit. PU & TIH w/4-1/8" mill and 2-3/8" & 2-7/8" tbg, tag up at 10,378'. Drill through top of liner at 10,380'. TIH, CO to 13,193'. Rab CBL-GR log, located fc at 13,192', liner top at 10,348', top cmt at 6,360'.

RU, perf 10,784-13,154' w/3 SPF, 206'. Ran Baker Model FA-1 Packer w/plug, set at 10,440'.

PU & TIH w/2-7/8" tbg, latch into packer at 10,440'. Ran in w/150 jts 2-3/8" heat string w/mule shoe on btm, land at 4,836'.

RU WL, TIH, knock plug from packer. SITP 3,750'. Flow to pit for 2 hrs, turn to treater.

**05/27/87-05/28/87**

Acidized perfs 10,784-13,154', 206', 618 holes, w/25,000 gals 15% HCL w/additives, diverted w/1,224 ball sealers. AIR 12 BPM @ 7,700 psi. On 06/01/87 flw tstd @ 138 BOPD, 165 BLFPD, & 232 MCFD.

**07/31/87-08/16/87**

WORKOVER to repair casing leak. TOH w/150 jts (4,387') 2-3/8" DSS-HT heat string tbg. Release from pkr, TOH w/344 jts (10,415') 2-7/8" tbg. Set WL plug in pkr, cover w/15' sand. Perf 3 holes at 6,200'. Unable to inject into perfs at 4,000 psi. Ran CBL-GR, cement top at 5,470'. Perf 4 holes at 5,400'. Injected water into perfs at 2.5 BPM at 1,400 psi. Set WL cmt retainer at 5,350'. TIH w/tbg, sting into retainer. Pump 400 sacks Cl "H" cmt followed by 100 sacks neat, circ to surface. Reversed out excess cmt. TOH w/2-7/8" tbg. PU & TIH w/6-1/8" mill, tag cmt at 5,334'. Drill cmt & retainer. TOH, flat btm mill worn out. TIH w/bladed mill, drill & clean out to 5,400'. Pressured 7" csg to 2,000 psi, leaked off to 1,500 psi/15 minutes. TOH, LD mill. TIH w/7" pkr, set at 5,428'. Pressured csg below pkr to 2,000 psi, held ok. Pressured casing above pkr, bled off 700 psi/5 mins. Reset pkr at 5,370', tested csg above & below pkr, leak is from perfs at 5,400'. TOH, LD pkr. TIH w/open ended 2-7/8" tbg to 5,430', spot 50 sacks Cl "G" across perfs and squeeze. TOH w/2-7/8" tbg. TIH w/6-1/8" drag bit, tag cmt at 5,269'. Drill out cmt plug. Tested csg to 2,000 psi for 15 mins, held ok. TOH w/bit. TIH w/retrieving head, circ sand from plug in pkr at 10,440'. Latch onto plug & release. TOH w/plug. PU & run botom hole hydraulic pumping equipment on 2-7/8" Nu-Lock tbg, latch into pkr w/seal assembly, pump cavity at 10,219'. PU & TIH w/cavity stinger on combination 2-3/8" 4.7# DSS-HT & 4.7# N80 EUE 8rd w/TDC, 4,387' DSS-HT & 5,367' EUE 8rd. Sting into cavity, land tbg w/6,000# compression. Start well pumping on 08/16/87 at 44 SPM, 3400 psi. On 08/20/87 pump 165 BOPD, 428 BWPD, & 226 MCFD.

**06/01/90-06/08/90**

Tested tubing for leak, changed out 5 joints crimped 2-7/8" tubing. Installed "Poor Boy" gas anchor. Returned well to production.

**04/26/92-04/29/92**

Tested tubing, replaced 7 joints 2-7/8" Nu-Lock with EUE 8rd below pump cavity. Changed out 72 DSS "O" rings on 2-3/8" tbg. Returned well to producing status.

**04/22/93-04/26/93**

Changed out National pump cavity. Returned well to production.

JENKWH.K  
07/28/93

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC. COMPANY REP: JIM FOREMAN

WELL NAME: JENKINS 2-1B3 API NO: 43-013-31117

SECTION: 1 TWP: T2S RANGE: R3W

CONTRACTOR: WELL TECH INC RIG NUMBER: \_\_\_\_\_

INSPECTOR: DENNIS INGRAM TIME: 2:10 PM AM/PM DATE: 10/26/93

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLKE WITH MILL & TUBING  
FOR CLEAN OUT RUN.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: FLAT TANK & TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) Y

PERFORATED: Y STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: Y WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

CLEAN OUT & PERFS (ADD 29 HOLES) & ACIDIZE WELL.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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**SUBMIT IN TRIPLICATE**

JAN 05 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

803' FWL & 662' FSL  
SW/SW Section 1, T2S-R3W

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9670

8. Well Name and No.

Jenkins #2-1B3

9. API Well No.

43-013-31117

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached chronological history for the workover performed to clean out the 5" liner to PBTD @ 13,162', add perfs to the Wasatch & Upper Green River and acidize all perfs @ 10,560'-13,155', in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Title Environ. & Regulatory Analyst

Date 12/30/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (CLEANOUT, PERF & ACIDIZE)  
BLUEBELL FIELD  
DUCHESE COUNTY, UT  
WI: 25.776171% ANR AFE: 64843  
TD: 13,200' PBD: 13,162'  
5" LINER @ 10,348'-13,200'  
PERFS: 10,560'-10,953' (L. GREEN RIVER)  
10,979'-13,155' (WASATCH)  
CWC(M\$): 161.3

PAGE 1

- 10/22/93 Continue POOH w/2 $\frac{1}{2}$ ". MIRU. Puncture standing valve. Unable to fish. ND WH, NU BOP. PU on 2 $\frac{1}{2}$ " tbg to unsting from cavity. POOH w/2 $\frac{1}{2}$ " tbg.  
DC: \$5,031 TC: \$5,031
- 10/23/93 RIH w/pkr plucker. POOH w/2 $\frac{1}{2}$ " prod. LD Nat'l stinger. ND BOP. Add sub under hanger. NU BOP. Unlatch 2 $\frac{1}{2}$ " from "FA-1" pkr @ 10,440'. POOH w/2 $\frac{1}{2}$ " prod tbg. LD BHA. RIH w/pkr plucker, 2 $\frac{1}{2}$ " & 2 $\frac{1}{2}$ " tbg.  
DC: \$3,904 TC: \$8,935
- 10/25/93 PU 4 $\frac{1}{2}$ " mill & CO tools. RIH w/pkr plucker. Mill pkr free from 10,440' in 3 $\frac{1}{2}$  hrs. POOH w/tbg. LD plucker & pkr remains.  
DC: \$4,580 TC: \$13,515
- 10/26/93 POOH w/CO tools. RIH w/4 $\frac{1}{2}$ " mill, CO tools, 2 $\frac{1}{2}$ " tbg & 2 $\frac{1}{2}$ " tbg. Tag 5" LT @ 10,348'. CO scale from 10,350' to 10,468'. RIH thru 5" liner. Scrape scale from 12,663' to hard fill @ 13,117'. Stroke & CO to 13,162' PBD.  
DC: \$3,851 TC: \$17,366
- 10/27/93 Prep to RIH w/pkr & 3 $\frac{1}{2}$ " tbg. POOH w/CO tools (55' of scale & frac balls in btm 2 jts). RU Cutters WL. Perf as follows:
- | Run # | Formation   | Interval        | Holes | PSI | FL    |
|-------|-------------|-----------------|-------|-----|-------|
| 1     | Wasatch     | 12,839'-10,979' | 60    | 0   | 9200' |
| 2     | Green River | 10,953'-10,560' | 27    | 0   | 9100' |
- DC: \$9,953 TC: \$27,319
- 10/28/93 PU remaining 3 $\frac{1}{2}$ ". PU 5" HD pkr, 4 jts 2 $\frac{1}{2}$ " 8rd, 2 $\frac{1}{2}$ " SN, 5 $\frac{3}{4}$ " No-Go & 300 jts 3 $\frac{1}{2}$ " workstring.  
DC: \$5,504 TC: \$32,823
- 10/29/93 Prep to acidize. PU remaining 3 $\frac{1}{2}$ " tbg w/total of 324 jts. Set pkr @ 10,437'. Filled backside w/211 bbls fm wtr. PT to 2000#, held.  
DC: \$2,239 TC: \$35,062
- 10/30/93 Swab. RU Dowell & acidize Wasatch & Lower Green River perfs 10,560'-13,155' w/21,600 gals 15% HCl w/additives & BAF, rock salt & 792 - 1.1 BS's. MIP 8350#, AIP 6500#. MIR 38 BPM, AIR 22 BPM. ISIP 0#. Fair diversion. Total load 1055 bbls. RD Dowell. RU swab. Swabbed back 54 bbls (6 BO, 48 BW). IFL @ 8500', FFL @ 8400', 10% oil. Have 1007 bbls of load left. Pump 92 BW to displace acid.  
DC: \$41,740 TC: \$76,802
- 10/31/93 Continue LD 3 $\frac{1}{2}$ " tbg. SITP 450# - 45 min blow down. RU swab. Made 15 runs in 7 $\frac{1}{2}$  hrs. IFL @ 7400', FFL @ 9400'. Swabbed 65 bbls back (7 BO, 58 BW). RD swab. Pump 50 BW down tbg. Rls pkr from 10,437'. LD 3 $\frac{1}{2}$ " tbg.  
DC: \$4,353 TC: \$81,155
- 11/1/93 Continue RIH w/2 $\frac{1}{2}$ " tbg. Continue LD 3 $\frac{1}{2}$ " tbg, No-Go, 2 $\frac{1}{2}$ " tbg & 5" HD pkr. RIH w/production BHA. Tested pump cavity to 8000#, held. RU 4-Star, hydrotest to 8500# while RIH w/2 $\frac{1}{2}$ " prod tbg.  
DC: \$7,317 TC: \$88,472

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (CLEANOUT, PERF & ACIDIZE)  
BLUEBELL FIELD  
DUCHESE COUNTY, UT  
WI: 25.776171% ANR AFE: 64843

PAGE 2

11/2/93 Continue RIH w/2 $\frac{3}{8}$ " tbg. Continue hydrotesting to 8500# while RIH w/2 $\frac{3}{8}$ " prod tbg, 329 jts in hole (13 jts no-drift). RD 4-Star. PU sub & hanger, set 7" TAC @ 10,362' in 20,000# tension. ND BOP. Remove sub from under hanger. NU BOP, XO for 2 $\frac{3}{8}$ " tbg. RIH w/Nat'l stinger & 2 $\frac{3}{8}$ " tbg.  
DC: \$6,485 TC: \$94,957

11/3/93 Well producing on pump. Continue RIH w/2 $\frac{3}{8}$ " N-80 DSS-HT prod tbg. PU tbg hanger. Land in 6000# compression. ND BOP. Add valves. Pump 70 bbls down 2 $\frac{3}{8}$ " tbg. Remove BP valve. RU Delsco. Run SV. RD Delsco. Fill tbg w/86 bbls (FL 9000'). Circ clean. PT tbg to 4000#, held. Remove valves. NU WH. Test to 5000#, held (drifted tree). RD rig. Turn over to production @ 3:00 p.m., move off.  
DC: \$10,765 TC: \$105,722

11/3/93 Pmpd 11 BO, 0 BW, 61 MCF, 13 hrs.

11/4/93 Pmpd 34 BO, 68 BW, 45 MCF/20 hrs. Down 4 hrs for pump failure.

11/5/93 Pmpd 12 BO, 145 BW, 45 MCF, pump pressure 3600#.

11/6/93 Pmpd 19 BO, 213 BW, 53 MCF, pump pressure 4000#.

11/7/93 Pmpd 21 BO, 95 BW, 138 MCF, pump pressure 3000#, 16 hrs. Down 8 hrs - SV.

11/8/93 Pmpd 34 BO, 269 BW, 54 MCF, pump pressure 3400#.

11/9/93 Pmpd 26 BO, 280 BW, 55 MCF, pump pressure 3400#.

11/10/93 Pmpd 25 BO, 270 BW, 58 MCF, pump pressure 3500#.

11/11/93 Pmpd 35 BO, 271 BW, 50 MCF, pump pressure 3500#.

11/12/93 Pmpd 27 BO, 233 BW, 57 MCF, pump pressure 3600#.

11/13/93 Pmpd 26 BO, 244 BW, 102 MCF, pump pressure 3500#.

11/14/93 Pmpd 29 BO, 247 BW, 103 MCF, pump pressure 3500#.

11/15/93 Pmpd 30 BO, 243 BW, 44 MCF, pump pressure 3600#.

Prior prod: 25 BO, 190 BW, 88 MCF. Final report.

UNITED STATES  
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SW/SW Section 1, T2S-R3W

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Fee

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N/A

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CA #9670

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Jenkins #2-1B3

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Please see the attached chronological history for the workover performed to clean out the 5" liner to PBTD @ 13,162', add perfs to the Wasatch & Upper Green River and acidize all perfs @ 10,560'-13,155', in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

JOE ADAMSKI

Title Environ. & Regulatory Analyst

Date

12/30/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

THE CREDIT  
8/29/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #2-183 (CLEANOUT, PERF & ACIDIZE)  
BLUEBELL FIELD  
DUCESNE COUNTY, UT  
WI: 25.776171% ANR AFE: 64843  
TD: 13,200' PBD: 13,162'  
5" LINER @ 10,348'-13,200'  
PERFS: 10,560'-10,953' (L. GREEN RIVER)  
10,979'-13,155' (WASATCH)  
CWC(M\$): 161.3

PAGE 1

- 10/22/93 Continue POOH w/2 $\frac{3}{8}$ ". MIRU. Puncture standing valve. Unable to fish. ND WH, NU BOP. PU on 2 $\frac{3}{8}$ " tbg to unsting from cavity. POOH w/2 $\frac{3}{8}$ " tbg.  
DC: \$5,031 TC: \$5,031
- 10/23/93 RIH w/pkr plucker. POOH w/2 $\frac{3}{8}$ " prod. LD Nat'l stinger. ND BOP. Add sub under hanger. NU BOP. Unlatch 2 $\frac{7}{8}$ " from "FA-1" pkr @ 10,440'. POOH w/2 $\frac{7}{8}$ " prod tbg. LD BHA. RIH w/pkr plucker, 2 $\frac{3}{8}$ " & 2 $\frac{7}{8}$ " tbg.  
DC: \$3,904 TC: \$8,935
- 10/25/93 PU 4 $\frac{1}{2}$ " mill & CO tools. RIH w/pkr plucker. Mill pkr free from 10,440' in 3 $\frac{1}{2}$  hrs. POOH w/tbg. LD plucker & pkr remains.  
DC: \$4,580 TC: \$13,515
- 10/26/93 POOH w/CO tools. RIH w/4 $\frac{1}{2}$ " mill, CO tools, 2 $\frac{3}{8}$ " tbg & 2 $\frac{7}{8}$ " tbg. Tag 5" LT @ 10,348'. CO scale from 10,350' to 10,468'. RIH thru 5" liner. Scrape scale from 12,663' to hard fill @ 13,117'. Stroke & CO to 13,162' PBD.  
DC: \$3,851 TC: \$17,366
- 10/27/93 Prep to RIH w/pkr & 3 $\frac{1}{2}$ " tbg. POOH w/CO tools (55' of scale & frac balls in btm 2 jts). RU Cutters WL. Perf as follows:
- | Run # | Formation   | Interval        | Holes | PSI | FL    |
|-------|-------------|-----------------|-------|-----|-------|
| 1     | Wasatch     | 12,839'-10,979' | 60    | 0   | 9200' |
| 2     | Green River | 10,953'-10,560' | 27    | 0   | 9100' |
- DC: \$9,953 TC: \$27,319
- 10/28/93 PU remaining 3 $\frac{1}{2}$ ". PU 5" HD pkr, 4 jts 2 $\frac{7}{8}$ " 8rd, 2 $\frac{7}{8}$ " SN, 5 $\frac{3}{4}$ " No-Go & 300 jts 3 $\frac{1}{2}$ " workstring.  
DC: \$5,504 TC: \$32,823
- 10/29/93 Prep to acidize. PU remaining 3 $\frac{1}{2}$ " tbg w/total of 324 jts. Set pkr @ 10,437'. Filled backside w/211 bbls fm wtr. PT to 2000#, held.  
DC: \$2,239 TC: \$35,062
- 10/30/93 Swab. RU Dowell & acidize Wasatch & Lower Green River perfs 10,560'-13,155' w/21,600 gals 15% HCl w/additives & BAF, rock salt & 792 - 1.1 BS's. MIP 8350#, AIP 6500#. MIR 38 BPM, AIR 22 BPM. ISIP 0#. Fair diversion. Total load 1055 bbls. RD Dowell. RU swab. Swabbed back 54 bbls (6 BO, 48 BW). IFL @ 8500', FFL @ 8400', 10% oil. Have 1007 bbls of load left. Pump 92 BW to displace acid.  
DC: \$41,740 TC: \$76,802
- 10/31/93 Continue LD 3 $\frac{1}{2}$ " tbg. SITP 450# - 45 min blow down. RU swab. Made 15 runs in 7 $\frac{1}{2}$  hrs. IFL @ 7400', FFL @ 9400'. Swabbed 65 bbls back (7 BO, 58 BW). RD swab. Pump 50 BW down tbg. RIs pkr from 10,437'. LD 3 $\frac{1}{2}$ " tbg.  
DC: \$4,353 TC: \$81,155
- 11/1/93 Continue RIH w/2 $\frac{7}{8}$ " tbg. Continue LD 3 $\frac{1}{2}$ " tbg, No-Go, 2 $\frac{7}{8}$ " tbg & 5" HD pkr. RIH w/production BHA. Tested pump cavity to 8000#, held. RU 4-Star, hydrotest to 8500# while RIH w/2 $\frac{7}{8}$ " prod tbg.  
DC: \$7,317 TC: \$88,472

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (CLEANOUT, PERF & ACIDIZE)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 25.776171% ANR AFE: 64843

PAGE 2

11/2/93 Continue RIH w/2 $\frac{3}{8}$ " tbg. Continue hydrotesting to 8500# while RIH w/2 $\frac{7}{8}$ " prod tbg, 329 jts in hole (13 jts no-drift). RD 4-Star. PU sub & hanger, set 7" TAC @ 10,362' in 20,000# tension. ND BOP. Remove sub from under hanger. NU BOP, XO for 2 $\frac{3}{8}$ " tbg. RIH w/Nat'l stinger & 2 $\frac{3}{8}$ " tbg.  
DC: \$6,485 TC: \$94,957

11/3/93 Well producing on pump. Continue RIH w/2 $\frac{3}{8}$ " N-80 DSS-HT prod tbg. PU tbg hanger. Land in 6000# compression. ND BOP. Add valves. Pump 70 bbls down 2 $\frac{7}{8}$ " tbg. Remove BP valve. RU Delsco. Run SV. RD Delsco. Fill tbg w/86 bbls (FL 9000'). Circ clean. PT tbg to 4000#, held. Remove valves. NU WH. Test to 5000#, held (drifted tree). RD rig. Turn over to production @ 3:00 p.m., move off.  
DC: \$10,765 TC: \$105,722

11/3/93 Pmpd 11 BO, 0 BW, 61 MCF, 13 hrs.

11/4/93 Pmpd 34 BO, 68 BW, 45 MCF/20 hrs. Down 4 hrs for pump failure.

11/5/93 Pmpd 12 BO, 145 BW, 45 MCF, pump pressure 3600#.

11/6/93 Pmpd 19 BO, 213 BW, 53 MCF, pump pressure 4000#.

11/7/93 Pmpd 21 BO, 95 BW, 138 MCF, pump pressure 3000#, 16 hrs. Down 8 hrs - SV.

11/8/93 Pmpd 34 BO, 269 BW, 54 MCF, pump pressure 3400#.

11/9/93 Pmpd 26 BO, 280 BW, 55 MCF, pump pressure 3400#.

11/10/93 Pmpd 25 BO, 270 BW, 58 MCF, pump pressure 3500#.

11/11/93 Pmpd 35 BO, 271 BW, 50 MCF, pump pressure 3500#.

11/12/93 Pmpd 27 BO, 233 BW, 57 MCF, pump pressure 3600#.

11/13/93 Pmpd 26 BO, 244 BW, 102 MCF, pump pressure 3500#.

11/14/93 Pmpd 29 BO, 247 BW, 103 MCF, pump pressure 3500#.

11/15/93 Pmpd 30 BO, 243 BW, 44 MCF, pump pressure 3600#.

Prior prod: 25 BO, 190 BW, 88 MCF. Final report.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number Fee
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		7. Indian Allottee or Tribe Name
2. Name of Operator Flying J Oil and Gas		8. Unit or Communitization Agreement
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166	9. Well Name and Number Landy 2-30A1E
5. Location of Well Footage : 1127' FSL 2215' FEL SWSE QQ, Sec. T., R., M. : Sec 30 T1S R1E		10. API Well Number 43 047 31895
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Bluebell

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
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| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Date of Work Completion 6/20/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETE**  
 locations and measured and true vertical

**OIL AND GAS**

RJF
/ FRM
SLS
GLF
DME
7-2-94
MICROFILM
FILE

inent dates. If well is directionally drilled, give subsurface

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. Kreg Hill

Title

Production  
Superintendent

Date

6/22/94

(State Use Only)

ATTACHMENT

Landy 2-30A1E

1. MIRUSU POOH w/production equipment
2. Mill out Baker #32FA30 pkr @12,012'.
3. C/O to 12,733' w/4 1/8" bit & scr.
4. Acidize Wasatch Formation w/19,800 gal 15% HCL w/additives. F/11,313' to 12,733', 45 intervals, 594 perforations.
5. Swab & flow test.
6. St Mtn. States 5" Arrow Set One pkr w/FWG plug @11,194'. Pressure test plug to 3000# held OK. Spot 5 sks 20-40 mesh sand (45') on top of pkr & plug.
7. Perforate Greenriver Formation f/9008' to 9890', 17 intervals, 91 net ft, 273 perfs.

9008' - 016'	9572' - 576'
0946' - 049'	9584' - 589'
9055' - 059'	9615' - 618'
9064' - 070'	9639' - 644'
9296' - 303'	9658' - 662'
9341' - 347'	9667' - 672'
9519' - 523'	9811' - 819'
9535' - 538'	9883' - 890'
9546' - 555'	
8. Acidize Greenriver Formation f/9008' to 9890' w/18,200 gal 15% HCL w/additives.
9. Swab & flow test.
10. Remove Arrow Set One pkr & FWG plug @11,194'.
11. Run 2 7/8" production string and rods to 11,232, return to production 6/20/94.

**STATE OF UTAH**  
**DEPARTMENT NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

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<b>NOTICE OF INTENT</b> (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Date of Work Completion <u>6/20/94</u>  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

6/30/94  
*J. Kreg Hill*

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. Kreg Hill

Title

Production  
Superintendent

Date

6/22/94

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9670

8. Well Name and No.

Jenkins #2-1B3

9. API Well No.

43-013-31117

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

803' FWL & 662' FSL

SW/SW Section 1-T2S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached workover procedure to perf and acidize in the subject well.

29

6/30/94  
*[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 06/28/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WORKOVER PROCEDURE  
JENKINS #2-1B3  
Bluebell Field  
Duchesne County, Utah

WELL DATA

Location: 533' FSL & 967' FWL  
Elevation: 5974' GL, 5998' KB  
Total Depth: 13,200' PBD: 13,162'  
Casing: 9-5/8", 36#, J-55 set @ 4004'  
7", 26#, N-80 set SURF-9,149'  
7", 26#, P-110 set 9148-10,600'  
5", 18#, P-110 set 10,379-13,198'  
Tubing: 2-7/8", 6.5#, N-80 @ 10,348' w/ B-2 anchor catcher  
2-3/8", 4.7#, N-80 @ 10,009'

TUBULAR DATA

Description	ID	Drift	B/F Capacity	psi Burst	psi Collapse
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6230
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 24 BO, 120 BW, and 53 MCF per day on Hydraulic pump from Wasatch perforations 10,560-13,155'.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH with production equipment.
2. PU 4-1/8" bit on casing scraper and cleanout tool. Cleanout 5" liner to 13,162'. POOH laying down tools.
3. Perforate Wasatch formation 10,574-13,182' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached perforating schedule.
4. PU 5" RBP and TIH setting RBP @ 10,880'. Spot sufficient sand for retrieval. Wireline set EZSV @ 10,840'. Establish injection rate and cement casing w/25 or 50 sks. cement depending on rate. Drop wiper plug prior to displacement of cement. Sting out of retainer and POOH with tubing. Attempt to keep hole full on TOH. WOC 24 hrs.
5. PU 4-1/8" cement mill on 2-3/8" X 2-7/8" tubing and TIH. Drill out cement. Circulate hole clean. POOH with tubing and mill. PU retrieving head and TIH. Retrieve RBP and POOH.
6. PU 5" packer on 2-7/8", 7.9#, PH-6 tubing and TIH setting packer @ 10,860'. Attempt to fill annulus to monitor packer seat.


5. Acidize Wasatch perfs 13,155-10,895' with 20,000 gal. 15% HCL as per attached schedule.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
6. Flow back acid load to frac tank until  $\text{ph} \geq 5.5$ . Release packer and POOH resetting packer @ 10,460'.
7. Acidize Wasatch perfs 10,560-10,826' with 5,000 gal 15% HCL as per attached schedule.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
8. Flow back acid load to frac tank until  $\text{ph} \geq 5.5$ . Run Spectra Log and production log after well stabilizes.  
NOTE: Production log will not be run if well does not flow.
9. Release packer and POOH laying down packer. Rerun production tubing setting TA @ 10,330' with 1 jt. tubing between gas anchor and pump cavity. Return to production.



GREATER ALTAMONT FIELD  
**ANR - JENKINS #2-1B3**  
 SW/4 SECTION 1, T2S-R3W  
 DUCHESNE COUNTY, UTAH

**PERFORATION SCHEDULE**

**DEPTH REFERENCE:** Schlumberger DIL-SFL, Run #1 (10/23/85) and Run #2 (11/18/85)

13,182'	12,566'	11,989'	11,539'	11,188'	10,720'
13,107'	12,452'	11,955'	11,474'	11,184'	10,716'
13,100'	12,441'	11,892'	11,462'	11,173'	10,709'
13,077'	12,422'	11,868'	11,386'	11,139'	10,681'
13,040'	12,412'	11,856'	11,364'	11,122'	10,663'
12,977'	12,350'	11,846'	11,329'	11,109'	10,657'
12,970'	12,329'	11,816'	11,318'	11,096'	10,649'
12,909'	12,321'	11,776'	11,305'	11,085'	10,639'
12,900'	12,308'	11,766'	11,296'	11,049'	10,635'
12,891'	12,297'	11,759'	11,284'	11,026'	10,625'
12,875'	12,258'	11,732'	11,276'	11,017'	10,616'
12,853'	12,199'	11,714'	11,261'	10,910'	10,596'
12,761'	12,179'	11,710'	11,249'		10,587'
12,719'	12,169'	11,690'	11,238'	10,785'	10,574'
12,688'	12,163'	11,684'	11,230'	10,775'	
12,643'	12,145'	11,672'	11,220'	10,768'	
12,623'	12,137'	11,636'	11,209'	10,748'	
12,517'	12,024'	11,605'	11,203'	10,739'	
12,586'	12,004'	11,574'	11,195'	10,733'	

**Gross Lower Green River-Wasatch Interval:** 10,574-13,182', 109 feet, 96 zones

*RJC*  
 R. J. La Rocque  
 April 14, 1994

RJL:mar

JENKINS #2-1B3

SECTION 1-T2S-R3W  
BLUEBELL FIELD

DUCHESNE CO., UTAH

SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4004'

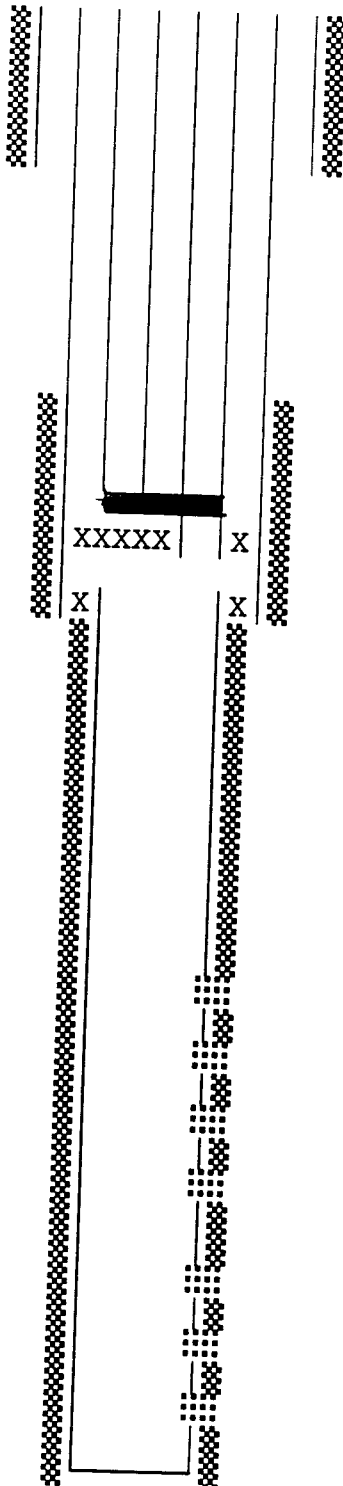
INTERMEDIATE CASING: 7", 26#, N-80 & P-110, LT&C SET @ 10,600' TOP OF CEMENT SURF

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,379-13,198'

TUBING: 2-7/8", 6.5#, N-80, IF NULOK TUBING @ 10,362 W/ B-2 ANCHOR CATCHER  
2-3/8", 4.7#, N-80, IJ NULOK @ 10,004' IN NATIONAL PUMP CAVITY

WASATCH PERFS: 10,560'-13,155'  
TOTAL 708 HOLES

TD @ 13,200'      PBSD @ 13,162'



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

803' FWL & 662' FSL

SW/SW Section 1-T2S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager

Date 09/20/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

1/25/95 tax credit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (CLEANOUT, PERF & ACIDIZE)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 58.27201% ANR AFE: 00303  
TD: 13,200' PBD: 13,195'  
5" @ 10,379'-13,198'  
PERFS: 10,560'-13,155' (WASATCH)  
CWC(M\$): 146.0

PAGE 3

- 8/8/94 POOH w/2 $\frac{3}{8}$ " tbg.  
MIRU. ND tree. NU BOP. Stung out of cavity w/sidestring. POOH w/21  
stds 2 $\frac{3}{8}$ " tbg. SD for rig repair. CC: \$3,543
- 8/9/94 RIH w/CO tool.  
Finish POOH w/2 $\frac{3}{8}$ " tbg & stinger. Rls'd TAC. POOH w/2 $\frac{3}{8}$ " tbg. POOH  
LD BHA. CC: \$6,526
- 8/10/94 LD 2 $\frac{7}{8}$ " tbg.  
RIH w/Graco 4 $\frac{1}{2}$ " mill, CO tool, 45 jts 2 $\frac{3}{8}$ " tbg, 329 jts 2 $\frac{7}{8}$ " NuLock  
tbg, 56 jts 2 $\frac{7}{8}$ " 8rd tbg. Tagged fill @ 13,155'. CO hard fill to  
13,162' - unable to get deeper. POOH & LD 21 jts 2 $\frac{7}{8}$ " tbg. CC:  
\$11,872
- 8/11/94 RIH w/4 $\frac{1}{2}$ " drag bit & CO tools.  
Finish POOH. POOH w/2 $\frac{7}{8}$ " NuLock tbg, 2 $\frac{3}{8}$ " tbg, CO tool & mill (had 2  
jts full of frac sand, ball sealers & scale). RIH w/4 $\frac{1}{2}$ " drag bit,  
5" CO tool, 45 jts 2 $\frac{3}{8}$ " tbg, 328 jts 2 $\frac{7}{8}$ " NuLock tbg & 54 jts 2 $\frac{7}{8}$ " 8rd  
tbg. Mill @ 13,083'. CC: \$17,394
- 8/12/94 RU Cutters, prep to perf.  
Finish RIH w/2 $\frac{7}{8}$ " 8rd tbg, tagged fill @ 13,162'. RU power swivel.  
CO hard fill to 13,174' & fell thru. Run bit down to 13,195'. RD  
power swivel. POOH & LD 2 $\frac{7}{8}$ " 8rd tbg. POOH w/2 $\frac{7}{8}$ " NuLock tbg, 2 $\frac{3}{8}$ "  
tbg, CO tool & bit. Btm jt plugged w/scale, fac sand & ball sealers.  
CC: \$23,147
- 8/13-14/94 SD for weekend.
- 8/15/94 Finish PU & RIH w/tbg.  
RU Cutters. Perf Wasatch @ 13,107'-10,574'. 3 SPF, 120° phasing  
w/3 $\frac{1}{2}$ " csg guns (unable to shoot btm perf @ 13,182'):
- | Run # | Interval        | Feet | Holes | PSI | FL    |
|-------|-----------------|------|-------|-----|-------|
| 1     | 13,107'-12,566' | 19   | 57    | 0   | 8700' |
| 2     | 12,452'-11,955' | 20   | 60    | 0   | 8800' |
| 3     | 11,892'-11,462' | 20   | 60    | 0   | 8850' |
| 4     | 11,386'-11,139' | 20   | 60    | 0   | 8950' |
| 5     | 11,122'-10,657' | 20   | 60    | 0   | 8500' |
| 6     | 10,649'-10,574' | 8    | 24    | 0   | 9100' |
|       | Total           | 107  | 321   |     |       |
- RD Cutters. RIH w/MSOT collar locator, 5" pkr, 18 jts 2 $\frac{7}{8}$ " PH-6  
hydril tbg, 5 $\frac{3}{4}$ " OD No-Go & 190 jts 2 $\frac{7}{8}$ " PH-6 hydril tbg, EOT @ 6471'.  
CC: \$44,541
- 8/16/94 RU Dowell, prep to acidize.  
RIH w/141 jts 2 $\frac{7}{8}$ " PH-6 hydril tbg. Set pkr @ 10,830'. CC: \$48,786

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (CLEANOUT, PERF & ACIDIZE)  
BLUEBELL FIELD  
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WI: 58.27201% ANR AFE: 00303

PAGE 4

- 8/17/94 Finish POOH, LD hydril tbg.  
RU Dowell. Acidize Wasatch perfs @ 10,839'-13,155' w/20,000 gals 15% HCl w/additives, BAF, rock salt & 824 - 1.1 BS's w/RA tag. MTP 9150#, ATP 8600#, min inj rate 11.7 BPM, MTR 20 BPM, ATR 12 BPM. ISIP 600#, 5 min 0#. Poor diversion, TLTR 815 bbls. Rls'd pkr. POOH & LD 12 jts tbg, reset pkr @ 10,445'. Fill csg & PT pkr to 2000#. Acidize Wasatch perfs @ 10,560'-10,826' w/5000 gals 15% HCl w/additives, BAF, rock salt & 500 - 1.1 BS's w/RA tag. MTP 8960#, ATP 8700#, min inj rate 15 BPM, MTR 18.1 BPM, ATR 12.8 BPM. ISIP 0#. Poor diversion, TLTR 331 bbls. RD Dowell. Rls pkr, POOH & LD 3 jts - hung up pkr on 5" LT. Worked tbg to 130,000# & got thru LT. POOH & LD 123 jts tbg, EOT @ 6600'. CC: \$99,902
- 8/18/94 Swabbing well.  
POOH & LD 211 jts 2 7/8" PH-6 hydril tbg, No-Go & 5" pkr. RIH w/MSOT 7" HD pkr, 327 jts 2 7/8" NuLock tbg & 13 jts 2 7/8" tbg, set pkr @ 10,323'. RU swab equip. Made 5 runs, rec 23 BF (12 BO, 11 BW), IFL 8400', FFL 9300', pH 7. CC: \$106,358
- 8/19/94 Rls'd pkr.  
Made 7 runs, rec 38 BF (30 BO, 8 BW), IFL @ 8900', FFL @ 8900'. RD swab equip. RU Atlas WL Service. RIH w/Prism logging tool & logged from 13,162' to 10,350'. POOH w/tool. RD Atlas. CC: \$115,583
- 8/20/94 Set TAC & land 2 7/8" tbg.  
Rls'd pkr, flush tbg w/30 bbls 230° wtr. POOH & LD 13 jts 2 7/8" 8rd tbg. POOH w/2 7/8" IJ NuLock tbg & pkr. RIH w/prod BHA. RU 4-Star hydrotest equip. Tested cavity to 9500#, had leak in XO - replaced XO. Retest cavity to 9500#, held. RIH w/329 jts 2 7/8" IJ NuLock tbg, tested all tbg to 8500#. RD hydrotest equip. CC: \$120,356
- 8/21/94 Well on production, RD rig & equip.  
Set TAC @ 10,364' w/SN in cavity @ 10,030'. Landed tbg w/sub under hanger. RIH w/Nat'l stinger & 2 7/8" tbg. Stung into cavity. Landed 2 7/8" tbg on hanger w/6000# compression. ND BOP. Removed sub from 2 7/8" tbg. Landed 2 7/8" tbg on hanger w/20,000# tension. NU tree, tested tree void to 5000#, held. Drifted tree. Flush 2 7/8" tbg w/75 bbls 250° wtr. RU Delsco. RIH w/SV & seat in cavity. POOH & RD Delsco. Circ tbg clean. PT both strings tbg to 4000#, held. NU flowlines. Dropped pump. CC: \$124,094
- 8/21/94 Pmpd 74 BO, 181 BW, 76 MCF, 14 hrs.
- 8/22/94 Pmpd 66 BO, 279 BW, 87 MCF.  
RD rig & equip. CC: \$133,035
- 8/23/94 Pmpd 21 BO, 209 BW, 88 MCF, 10 hrs. Down 14 hrs - high discharge.  
Will cut wax this a.m.
- 8/24/94 Pmpd 46 BO, 209 BW, 116 MCF, 3450# on jet pump.
- 8/25/94 Pmpd 29 BO, 318 BW, 54 MCF, PP 3500#.
- 8/26/94 Pmpd 45 BO, 373 BW, 71 MCF.
- 8/27/94 Pmpd 34 BO, 325 BW, 72 MCF.
- 8/28/94 Pmpd 35 BO, 296 BW, 80 MCF, PP 3600#. Will check FL today.
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- Prior prod: 24 BO, 120 BW, 53 MCF. Final report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

MD/Dami/fils  
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9670

8. Well Name and No.

Jenkins #2-1B3

9. API Well No.

43-013-31117

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

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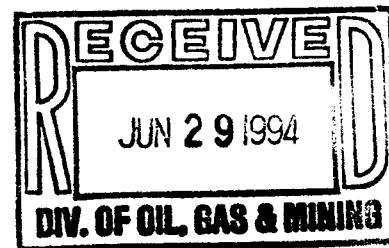
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached workover procedure to perf and acidize in the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS & MINING

DATE: 6/30/94  
BY: [Signature]



14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 06/28/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

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THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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THE COASTAL CORPORATION  
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- 8/28/94 Pmpd 35 BO, 296 BW, 80 MCF, PP 3600#. Will check FL today.
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- Prior prod: 24 BO, 120 BW, 53 MCF. Final report.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749                      (303) 573-4455	7. Unit Agreement Name: See Attached
4. Location of Well  Footages:                      See Attached QQ, Sec., T., R., M.:        See Attached	8. Well Name and Number: See Attached  9. API Well Number: See Attached  10. Field and Pool, or Wildcat: See Attached
County:                      See Attached State:                         Utah	

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

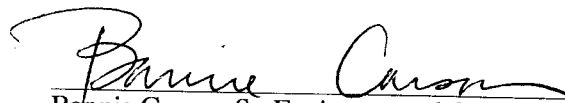
Date of work completion \_\_\_\_\_

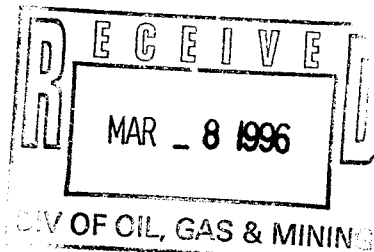
Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

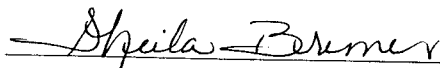
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
 Bonnie Carson, Sr. Environmental & Safety Analyst  
 ANR Production Company



13.

Name & Signature: \_\_\_\_\_

  
 Sheila Bremer

Sheila Bremer  
 Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *BH*

1	REC-7-53
2	DTS-8-FILE
3	<i>LD</i>
4	<i>RT</i>
5	<i>EC</i>
6	FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31117</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated                      19    . *(Same Bond as Coastal)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:                      1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in state lease wells.

~~C.A. & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE711/34-35

\* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; nochg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		
					Footages	Section, Township & Range	Field County
Evans Ute 2-17B3	43-013-31056	Fee	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont Duchesne
Miles 1-35A4	43-013-30029	Fee	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont Duchesne
Miles 2-35A4	43-013-31087	Fee	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont Duchesne
Brotherson 2-11B4	43-013-31078	Fee	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont Duchesne
Brotherson 1-2B4	43-013-30062	Fee	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont Duchesne
Brotherson 2-2B4	43-013-30855	Fee	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont Duchesne
Broadhead 1-21B6	43-013-30100	Patented	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont Duchesne
Rust 2-36A4	43-013-31092	Fee	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont Duchesne
Babcock 1-12B4	43-013-30104	Patented	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont Duchesne
Babcock 2-12B4	43-013-31005	Fee	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont Duchesne
Ellsworth 1-9B4	43-013-30118	Patented	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont Duchesne
Ellsworth 2-9B4	43-013-31138	Fee	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont Duchesne
Burton 2-15B5	43-013-31044	Fee	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont Duchesne
Tew 2-10B5	43-013-31125	Fee	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont Duchesne
Goodrich 1-2B3	43-013-30182	Patented	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Altamont Duchesne
Goodrich 2-2B3	43-013-31130	Fee	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell Duchesne
Robb 2-29B5	43-013-31136	Fee	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont Duchesne
Ellsworth 1-16B4	43-013-30192	Patented	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont Duchesne
Ellsworth 2-16B4	43-013-31046	Fee	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont Duchesne
Lake Fork 2-13B4	43-013-31134	Fee	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont Duchesne
Jessen 2-21A4	43-013-31256	Fee	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont Duchesne
Jenkins 1-1B3	43-013-30175	Patented	N/A	9670	1807' FNL & 1888' FWL	SESW, 1-2S-3W	Bluebell Duchesne
Jenkins 2-1B3	43-013-31117	Fee	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell Duchesne
Birch 3-27B5	43-013-31126	Fee	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont Duchesne
Lazy K 2-11B3	43-013-31352	Fee	N/A	9672	503' FNL & 1017' FEL	NWNE, 11-2S-3W	Bluebell Duchesne
Rudy 1-11B3	43-013-30204	Patented	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell Duchesne
Brotherson 1-24B4	43-013-30229	Fee	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont Duchesne
Brotherson 3-23B4	43-013-31289	Fee	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont Duchesne
Evans 1-19B3	43-013-30265	Fee	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont Duchesne
Jenkins 2-12B3	43-013-31121	Fee	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell Duchesne
Bleazard 2-28B4	43-013-31304	Fee	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont Duchesne
Brotherson 3-28B4	43-013-31285	Fee	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Altamont Duchesne
Lamick 2-5B2	43-013-30784	Fee	N/A	9683	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee	Ute	9C133	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont Duchesne
Chandler 1-5B4	43-013-30140	Patented	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont Duchesne
Chandler 2-5B4	43-013-31000	Fee	Ute	NW580	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont Duchesne
Monson 2-27A3	43-013-31104	Fee	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont Duchesne
Monson 3-27A3	43-013-31401	Fee	N/A	NW581	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont Duchesne
Ute Smith 1-30B5	43-013-30521	Fee	Ute	UT08014987C696	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont Duchesne
Bleazard 1-18B4	43-013-30059	Patented	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont Duchesne
Bleazard 2-18B4	43-013-31025	Fee	N/A	N/A	1370' FNL & 1679' FWL	SESW, 15-2S-3W	Altamont Duchesne
Bodero 1-15B3	43-013-30565	Fee	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont Duchesne
Broadhead 2-32B5	43-013-31036	Fee	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont Duchesne
Brotherson 1-10B4	43-013-30110	Patented	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont Duchesne
Brotherson 1-14B4	43-013-30051	Patented	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont Duchesne
Brotherson 1-22B4	43-013-30227	Fee	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont Duchesne
Brotherson 1-23B4R	43-013-30483	Patented	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont Duchesne
Brotherson 1-26B4	43-013-30336	Patented	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont Duchesne
Brotherson 1-28A4	43-013-30292	Patented	N/A	N/A			Altamont Duchesne



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

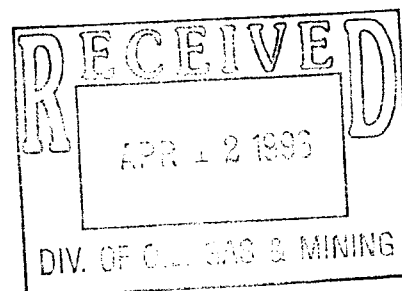
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000139~~  
CA's (33)  
DM - Vernal  
Division Oil, Gas & Mining  
Agr. Sec. Chron.  
Fluid Chron



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

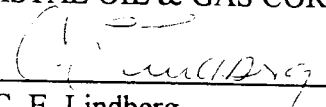
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver )

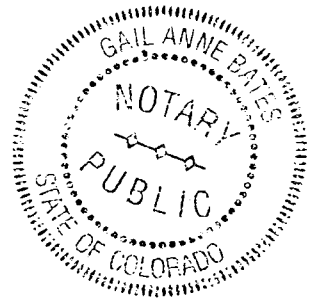
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Shepperd Ave., #203B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron  
Acting Superintendent  
BIA - Uintah & Ouray Agency

**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73



**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

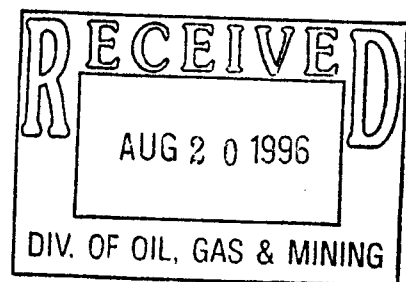
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

## Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~  
Theresa Thompson, BLM/SLC



## memorandum

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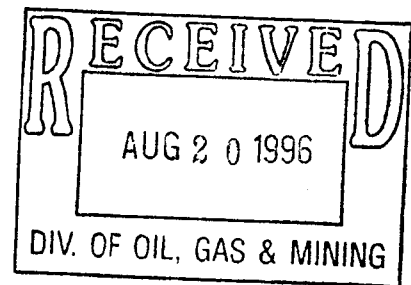
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*Charles H. Cameron*

## Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9670

8. Well Name and No.

Jenkins #2-1B3

9. API Well No.

43-013-31117

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

803' FWL &amp; 662' FSL

SW/SW Section 1-T2S-R3W

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

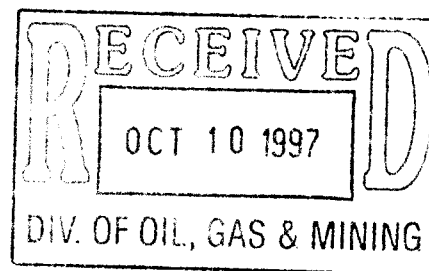
- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Perf & Acidize
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see the procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental &amp; Safety Analyst

Date

10/08/97

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Associate Director  
Utah DOGM

Date

10/10/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**JENKINS #2-1B3  
Section 1 T2S R3W  
Altamont Field  
Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. NDWH NUBOP. POOH w/2-3/8" sidestring. Rlse TAC set @ 10,364'. POOH w/BHA.
2. MIRU Wireline Co. RIH w/CIBP and set @ 10,550'. PT plug to 500 psi.
3. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**10,454-10,526' 9' 27 holes**

Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**9684-10,337' 61' 183 holes**

Tie into Schlumberger Dual Ind-SFL log dated 10-23-85 for depth control. Monitor all fluid level and pressure changes.

4. PU and RIH w/2-7/8" tbg and retr pkr. Hydrotest GIH to 8500 psi. Set pkr @9650'. PT csg to 1000 psi. Swab test to obtain produced fluid samples and check for acid compatibility.
5. MIRU Dowell to acidize Green River interval from 9684-10,526' w/6300 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
6. Swab back load and test. Rlse pkr, POOH and lay dn 2-7/8" tbg.
7. RIH w/dual string prod equipment. Set TAC @ 9600'. Return well to production.

Well Name: Jenkins #2-1B3

Date: 2/14/97

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,000		
Acid	2		6,300	315
Flush	3	3,000		
<b>Totals</b>	(gals):	5,000	6,300	315, 1.3 S.G.
	(bbls):	119	150	

Perforations from 9,684' -10,526'

Packer set @ 9,650'

Treatment down 2 7/8" tubing @ 8,500 psi MTP

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9670

8. Well Name and No.

Jenkins #2-1B3

9. API Well No.

43-013-31117

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

803' FWL & 662' FSL

SW/SW Section 1-T2S-R3W

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TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

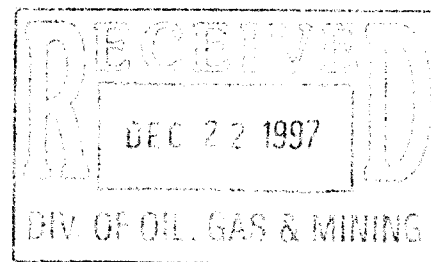
☐ Abandonment  
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☐ Change of Plans  
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☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the chronological history for work performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

12/19/97

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (RECOMPLETE TO LWR GRN RVR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 58.5% AFE: 27400  
TD: 13,200' PBD: 13,162'  
5" @ 13,198'  
PERFS: 10,560'-13,155'  
CWC(M\$): 71.0

11/30/97 **ND BOP.**  
MIRU PU. ND WH. NU BOP. Rel 2½" tbg, flush w/60 bbls 3% KCL. POOH, xo to pull 2½".  
CC: \$5218.

12/1/97 **POOH w/tbg & BHA.**  
ND BOP. Rel TAC @ 10,364'. NU BOP, flush tbg w/60 bbls 1% KCL water. POOH w/2½" prod tbg. Pull to 6165', TAC acted like it set. Work to rel unsuccessful. Tried to sear pin in TAC unsuccessful. RIH w/2½" prod tbg to set onto LT @ 10,348', rel TAC again, POOH w/tbg to 10,000'. CC: \$9008.

12/2/97 **WOO.**  
POOH w/2½" prod tbg. LD dual string pump cavity, 7 jts N-80 tbg. TAC stuck @ 37' in hole, work to get free. Call for sfc jars. RU jars, jar on TAC 2½ hrs @ 80,000#, LD 2 jts 2½" tbg, 4' 2½" tbg, sub, the top cone & mandrel of B-2 TAC.  
CC: \$16,465.

12/3/97 **Perf LGR.**  
RU Delsco, ran 5" GR, tagged at 65', chase to 10,348', RD Delsco. RU Cutter WL. Ran 7" CIBP, set @ 10,344'. RD Cutter. Prep to perf.  
CC: \$20,551.

12/4/97 **RIH w/2½".**  
MIRU Cutters. Perf intervals from 10,329'-9674'. RD Cutters. PU & RIH w/2½" yellow band tbg, 7" HD pkr to 8300'.  
CC: \$37,676.

12/5/97 **Prep to acidize.**  
Fin PU RIH w/2½" tbg, set pkr @ 9619', test csg to 1000#. RU swab equip, IFL 9000', FFL 9616', total fluid rec 14 bbls, swab 3 hrs, 80% oil last run.  
CC: \$41,179.

12/6/97 **Flow testing.**  
MIRU Dowell. Acidize perfs from 9684'-10,337' w/6300 gals 15% HCL, pkr set @ 9650'. MTP/ATP 9000#/8000#. MTR/ATR 22/12.5 BPM. Total load 314, diversion good. ISIP 3008#, 15 min 2198#. RD Dowell. RU & swab, IFL/FFL sfc. Made 2 runs, well flwg, rec 107 BW, 82 BO, 3 hrs, 48/64" ck.  
CC: \$71,283.

12/7/97 **POOH LD pkr.**  
SITP 600#, well began to flow. Flow well to prod tank. Flwd 80 BO/4 hrs. Rel 7" HD pkr @ 9616'. LD 2½" N-80 tbg, EOT 1843'.  
CC: \$76,832.

12/8/97 **POOH w/kill string.**  
550#, took 25 min to bleed dn. Fin LD 2½" N-80 tbg & 7" HD pkr. PU BHA. RU 4-Star to hydrotest prod tbg, got 3354'. TAC set, rel TAC, couldn't go dn, try to set TAC, couldn't. POOH w/prod tbg & BHA. Btm of cavity was gone. RD 4-Star, RIH w/kill string.  
CC: \$81,035.

12/9/97 **RIH w/fish.**  
SITP 150#, circ oil out of well. POOH w/2½" kill string. PU 5¼ overshot w/3-21/32" grapple, RIH w/2½" prod tbg. Tagged fish @ 3692'. Try to work over fish, couldn't get a hold. POOH w/2½" & fishing tool. Change 3-21/32" to 3¼" grapple, RIH w/fishing tool & 2½" prod tbg. Tagged @ 3692'. Try to work over fish, couldn't get hold of fish. POOH w/2½" prod tbg, fishing tool. PU 3¼" bumper sub, 5¼" overshot w/3¼" grapple & 2½" prod tbg. EOT 6123'.  
CC: \$81,035.

12/10/97 **POOH w/kill string.**  
Kill well. RIH w/2½" prod tbg. Tagged 10,206', work over fish. POOH slowly LD fish. RIH w/kill string. Broke apart fishing tool.  
CC: \$81,035.

12/11/97 **RIH w/2½".**  
POOH w/kill string PU & test pump cav to 10,000#. Make up BHA, hydro test in hole w/2½" N-80 tbg. ND BOP, set TAC @ 9594', top of pump cav 9456', xo to 2½".  
CC: \$89,144.



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENKINS #2-1B3 (RECOMPLETE TO LWR GRN RVR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 58.5%      AFE: 27400

12/12/97      **Chg 2 7/8" well head sub.**  
SICP/SITP 250#. Circ 120 bbls TPW dn tbg & up csg. Kill well. Rec 80 BO. RIH w/2 7/8" DSS-HT tbg. Sting into pump cav @ 9456'. ND BOP. Flush tbg w/40 bbls 1% KCL. MIRU Delsco WLS. RIH, SN @ 9484'. Circ tbg w/90 bbls 1% KCL. Test tbg to 4000#. Held for 15 min, test ok. NU WH. The well head will not drift. 2 7/8" sub on WH top block bent. Hook up WH & circ well overnight.  
CC: \$93,628.

12/13/97      **On production.**  
Wait on 2 7/8" top flange well head sub. Clean location, transfer swab fluid. Chg out WH sub, drift WH w/2.340" OD, drift test WH void 5000#, ok. Drop hydraulic pump. RDMO. CC: \$96,707.  
Pmpd 59 BO, 217 BW, 72 MCF, 2100#, 38 SPM, 17 hrs.

12/14/97      Pmpd 225 BO, 132 BW, 102 MCF, 2400#, 38 SPM, 24 hrs.

12/15/97      Pmpd 221 BO, 259 BW, 125 MCF, 2400#, 38 SPM, 24 hrs.

12/16/97      Pmpd 115 BO, 49 BW, 130 MCF, 2400#, 38 SPM, 24 hrs.

12/17/97      Pmpd 94 BO, 126 BW, 137 MCF, 2400#, 38 SPM, 24 hrs.  
Prior prod: Pmpd 10 BO, 114 Bw, 18 MCF.  
**Final report.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal

STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

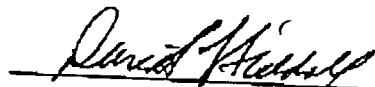
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO:** ( New Operator):

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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July 2, 2002

Mr. Jim Thompson, Eng Tech  
State of Utah  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

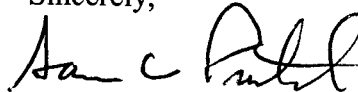
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch  
Engineering Manager

**RECEIVED**

AUG 05 2002

DIVISION OF  
OIL, GAS AND MINING

1368 South 1200 East • Vernal, UT 84078  
435.781.7037 Phone • 435.781.7095 Fax

## Well List

<u>El Paso</u>		<u>State of Utah</u>	<u>API</u>	<u>Section,Township,Range</u>
Ute Tribal 5-1	<change to	Ute Trib Brink 5-1 (1-5D5)	43-013-30081	5W 4S 0005
Ute Tribal 1-34A4		Ute 1-34A4	43-013-30076	40W 10S 0034
Ute Unit 1-01B4		Ute 1-1B4	43-013-30129	40W 20S 0001
Crook 1-06B4		Crook 1-6B4	43-013-30213	4W 2S 0006
Flying Diamond Roper 1-14B3		Roper 1-14B3	43-013-30217	3W 2S 0014
Young Etal 1-29B4		Young 1-29B4	43-013-30246	4W 2S 0029
Meagher Estate 1-4B2		Meager 1-4B2	43-013-30313	2W 2S 0004
Ute 1-06B2		Ute 1-6B2	43-013-30349	20W 20S 0006
Ute Tribal 1-25A3		Ute 1-25A3	43-013-30370	30W 10S 0025
1-35B6		Ute 1-35B6	43-013-30507	6W 2S 0035
1-5C4		Duchesne CO Ute TR 1-5C4	43-013-30532	4W 3S 0005
2-9B5		Duncan 2-9B5	43-013-30719	5W 2S 0009
Reese 2-10B2		Reese Estate 2-10B2	43-013-30837	2W 2S 0010
Monsen 2-27A3	<change to	Monsen 2-27A3 R	43-013-31104	30W 10S 0027
Hunt 2-21B4	<change to	Hunt 2-21B4 R	43-013-31114	4W 2S 0021
Jenkins 2-1B3	<change to	Jenkins 2-1B3 R	43-013-31117	30W 20S 0001
Birch 3-27B5	<change to	Birch 3-27B5 R	43-013-31126	5W 2S 0027
Fed Miller 1	<change to	Fed Miller #1 C	43-047-30034	22E 7S 0004
Shell Ute 1-08A1E		Ute 1-8A1E	43-047-30173	10E 10S 0008
NBU 1-7B	<change to	NBU 1-7B (REG)	43-047-30261	21E 10S 0007
NBU 2-15B	<change to	NBU 2-15B (REG)	43-047-30262	20E 9S 0015
NBU 3-2B	<change to	NBU 3-2B (REG)	43-047-30267	22E 10S 0002
NBU 5-36B	<change to	NBU 5-36B (REG)	43-047-30272	22E 9S 0036
NBU 4-35B	<change to	NBU 4-35 (REG)	43-047-30273	22E 9S 0035
NBU 10-29B	<change to	NBU 10-29B (REG)	43-047-30274	22E 9S 0029
NBU 8-20B	<change to	NBU 8-20 (REG)	43-047-30275	22E 9S 0020
NBU 7-9B	<change to	NBU 7-9 (REG)	43-047-30278	21E 10S 0009
NBU 13-8B	<change to	NBU 13-8B (REG)	43-047-30294	21E 10S 0008
NBU 15-29B	<change to	NBU 15-29B (REG)	43-047-30296	21E 9S 0029
NBU 16-6B	<change to	NBU 16-6B (REG)	43-047-30316	21E 10S 0006
NBU 17-18B	<change to	NBU 17-18B (REG)	43-047-30317	22E 10S 0018
NBU 20-1B	<change to	NBU 20-1B (REG)	43-047-30319	22E 10S 0001
CIGE 3-32-9-22	<change to	CIGE 3	43-047-30320	22E 9S 0032



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

JENKINS 2-1B3

9. API NUMBER:

430133117

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

EL PASO PRODUCTION O&G COMPANY

3. ADDRESS OF OPERATOR:

1339 EL SEGUNDO NE

CITY

ALBUQUERQUE

STATE

NM

ZIP

87113

PHONE NUMBER:

(505) 344-9380

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 662' FSL, 803FWL

COUNTY: DUCHESNE

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 2S 3W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

8/9/2004

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☒ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: CHANGE RODS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/24/04 - 8/9/04:

MIRU HOT OIL EXPRESS & FLUSH 2 7/8" TBG W/ 30 BBLS TREATED PRODUCED WTR. POOH W/ 2 7/8" IJ NJ-LOC TBG, FLUSHING 7" CSG W/ 70 BBLS TREATED PRODUCED WTR. PERF JT 2 7/8" 4' X 2 7/8" PUP JT, 7" TAC. MIRU WEATHERFORD WELL SERV WL. RIH W/ 6.05" GR/JB TO 10,333'. FL @ 3660', 11' FILL. TIH W/ FOUR STAR FISHING & TAG @ 10,339' PUMP 120 B TW DOWN 7" CSG W/ NO RETURNS. TOTAL FLUID PUMPED 275 BBLS. TAG FISH @ 10,344'. SET DOWN ON FISH @ 10,361'. POOH. TAG FISH 16' @ 10,345'. START MILLING. RU WEATHERFORD WL. FOUND FRAYED LINE @ 300'. POOH & REPAIR LINE. TAG BRIDGE @ 13,097' - DRILLED TO 13,111'. LD 4 JTS 2 7/8" TBG, RU HO & FLUSH TBG W/ 60 BBLS HOT TW.. RU HO & FLUSH TBG W/ 30 BBLS HOT TW. PU BHA AS FOLLOWS: 1 - 2" BP, 1 JT 2 3/8TBG, 1 - 3 1/2" PBGA, 1 - 6' X 2 3/8" PUP JT, 1 SN. GOOD TEST. RU HO. FLUSH TBT W/ 60 BBLS HOT TW. TIH W/ PUMP, 15 3/4" GUIDED RODS, 165 - 3/4" SLICK RODS, 15 - 3/4" GUIDED RODS, 20 - 7/8" RODS. LOAD TBG W/ 30 BBLS OF TW. TEST PUMP SEAT TO 800 PSI. PLACE WELL ON PRODUCTION 8/9/04. ROD DETAIL: PUMP - 2" X 1 1/2" X 36', 126 - 1" RODS, 135 - 7/8" RODS, 195 - 3/4" RODS, 1 - 2" X 1" PONY ROD, 1 1/2" X 36' POLISH ROD.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE C. REGULATORY ANALYST

SIGNATURE

DATE 8/17/2004

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 19 2004

DIV OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

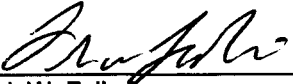
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

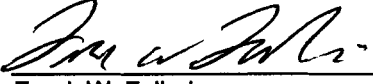
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

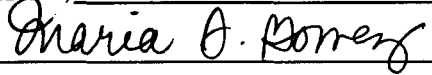
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

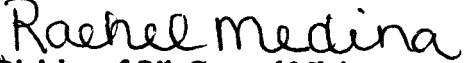
NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JENKINS 2-1B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311170000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0662 FSL 0803 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>1/16/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="pump change"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: January 17, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 1/15/2013

## Jenkins 2-1B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> JENKINS 2-1B3
<b>PHONE NUMBER:</b> 713 997-5138 Ext		<b>9. API NUMBER:</b> 43013311170000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0662 FSL 0803 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 01 Township: 02.0S Range: 03.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>12/5/2016</b>	<input checked="" type="checkbox"/> <b>ACIDIZE</b>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>
	<input type="checkbox"/> <b>ALTER CASING</b>
	<input type="checkbox"/> <b>CHANGE TUBING</b>
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>
	<input type="checkbox"/> <b>FRACTURE TREAT</b>
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>
	<input type="checkbox"/> <b>VENT OR FLARE</b>
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>
	<input type="checkbox"/> <b>OTHER</b>
	<input type="checkbox"/> <b>CASING REPAIR</b>
	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>APD EXTENSION</b>
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the  
 December 09, 2016  
 Oil, Gas and Mining

Date: \_\_\_\_\_

By: 

<b>NAME (PLEASE PRINT)</b> Erik Hauser	<b>PHONE NUMBER</b> 713 997-6717	<b>TITLE</b> Sr EHS Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/5/2016	

## Jenkins 2-1B3 Acid Stimulation and Infill Perforations

- POOH with rods, pump, and tubing
- Add infill perfs from 9,726' – 10,305' (10 intervals, 13 net ft, 39 shots)
- Acidize existing and infill perfs (9,684' – 10,338') w/ ~42,645 gal 15% HCl through workstring in 4 stages.
- RIH with tubing, pump, and rods
- Clean location and resume production